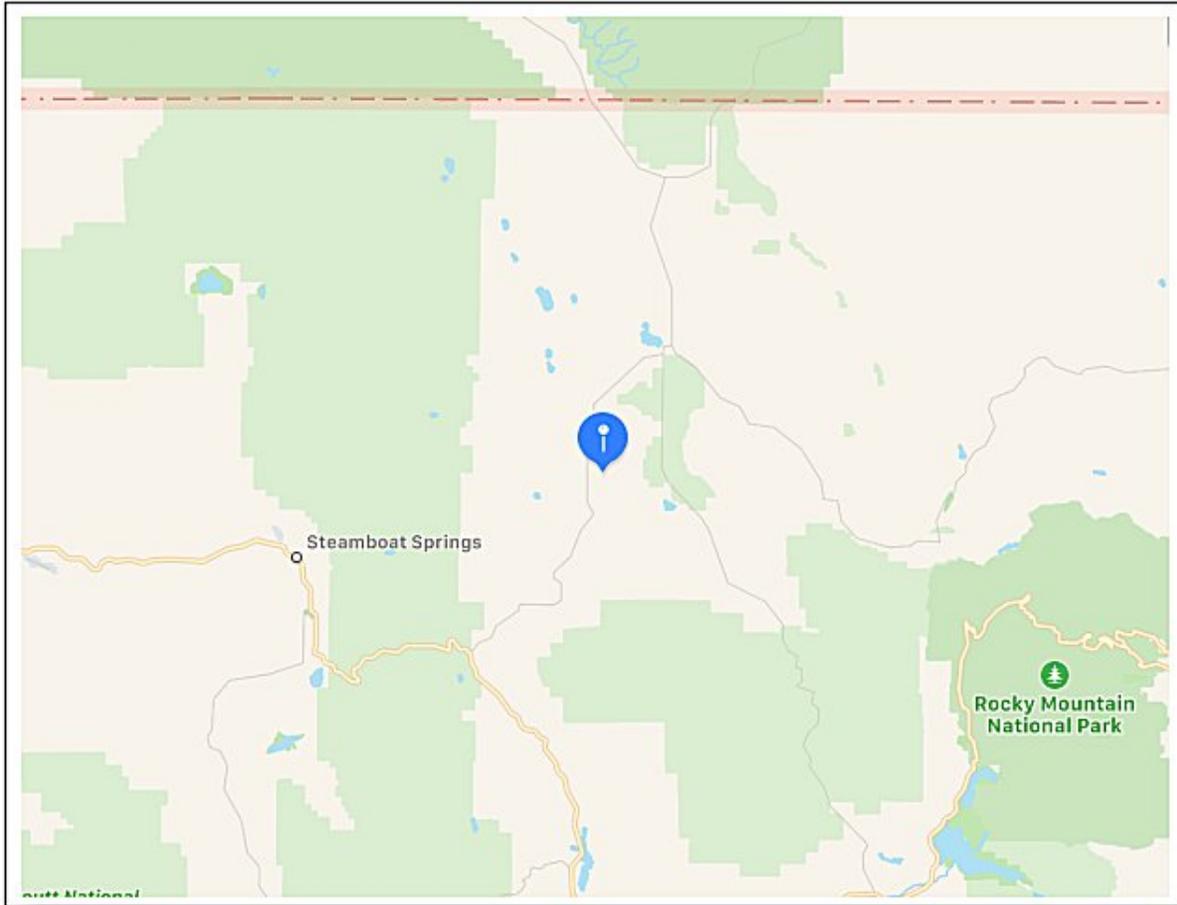


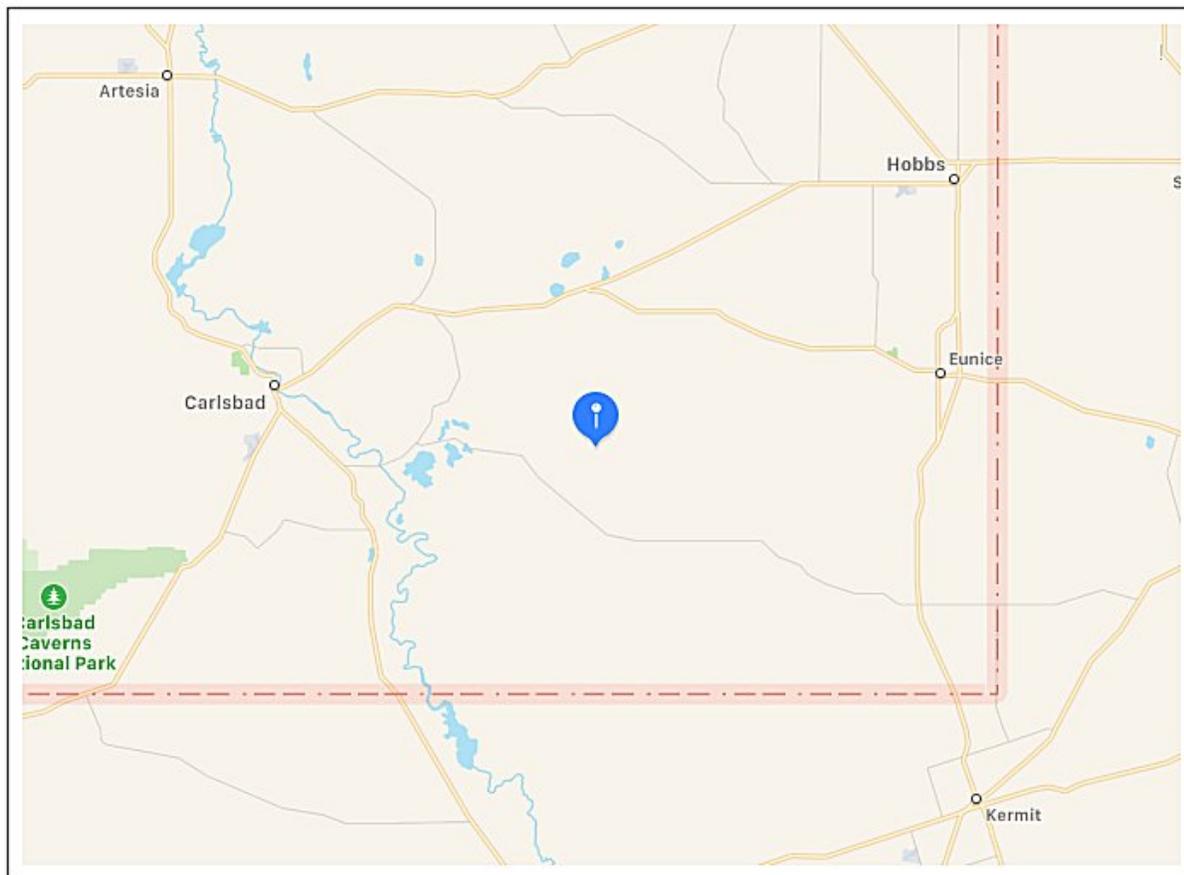
Best of Activity Highlights: Week of September 17



WESTERN

[First Extended-reach Frontier Producer Completed in North Park Basin](#)

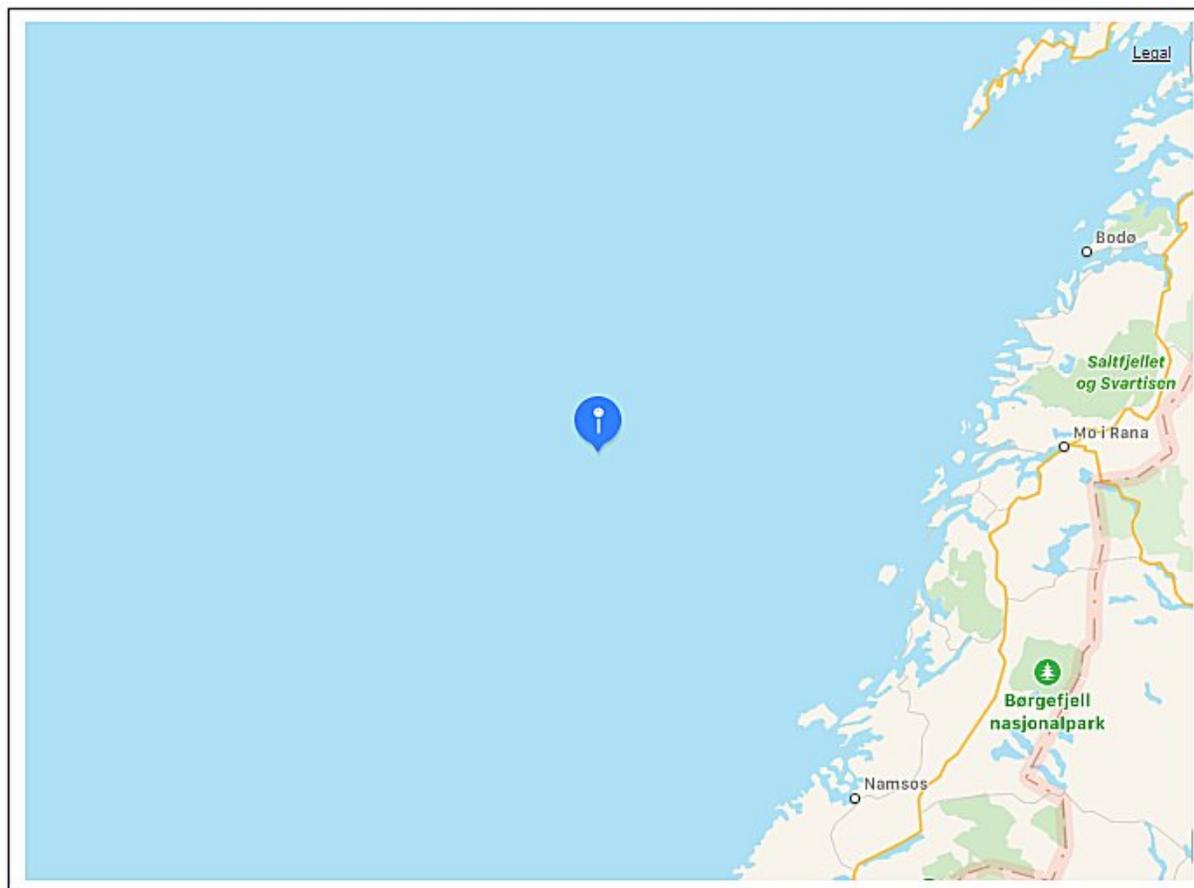
The first extended-reach horizontal Frontier producer in Colorado's North Park Basin was completed by **SandRidge Exploration and Production**. The #6-17H20 Castle 0780 is in Section 9-7n-80w of Jackson County. It produced an average of about 650 bbl of oil, 454.821 Mcf of gas and 718 bbl of water per day. It was horizontally drilled to the southwest to a proposed total depth of 18,602 ft with a bottomhole location in Section 20-7n-80w. True vertical depth was anticipated at 7,540 ft and additional details have not been released.



MIDCONTINENT

[Devon Completes Two High-volume Second Bone Spring Wells](#)

According to IHS Markit, **Devon Energy Corp.** completed two high-volume, Second Bone Spring producers in the Delaware Basin portion of New Mexico. The wells were drilled from a drillpad in Section 6-23s-32e of Lea County. The #212H Boundary Raider 6-7 Federal Com flowed 12.868 Mboe per day (82% oil). The extended-lateral horizontal well was drilled to 20,390 ft and was expected to bottom 2 miles to the south in Section 7 at a proposed true vertical depth of 10,138 ft. The #213H Boundary Raider 6-7 Federal Com flowed 11.149 Mboe per day (76% oil). Few additional details are available, although the parallel, stacked lateral had a planned depth of 19,907 ft, 10,418 ft true vertical. During the next 18 months, Oklahoma City-based Devon announced that it expects to drill 25 wells in the same “sweet spot.”



INTERNATIONAL

[Aasta Hansteen Field Wildcat Hits Three 190-m Gas Columns](#)

Wintershall AG, operator of production license PL 894, completed well #6604/5-1 in Aasta Hansteen Field in the Norwegian Sea. The wildcat encountered three gross gas columns of about 190 m, of which the reservoir makes up 90 m distributed between three different sandstone zones in Springa. According to Wintershall, the reservoir quality was moderate-to-poor and no gas/water contact was encountered in the well. The well was to prove petroleum in the Upper Cretaceous reservoir. Preliminary estimates place the size of the discovery between 7 and 19 Bcm of gas and 1-3 MMcm of recoverable condensate. The licensees will evaluate this and other area prospects and discoveries for potential further development. This is the first exploration well in production license PL 894. It was drilled to 3,819 m. The well will now be permanently plugged and abandoned. Wintershall is based in Kassel, Germany.