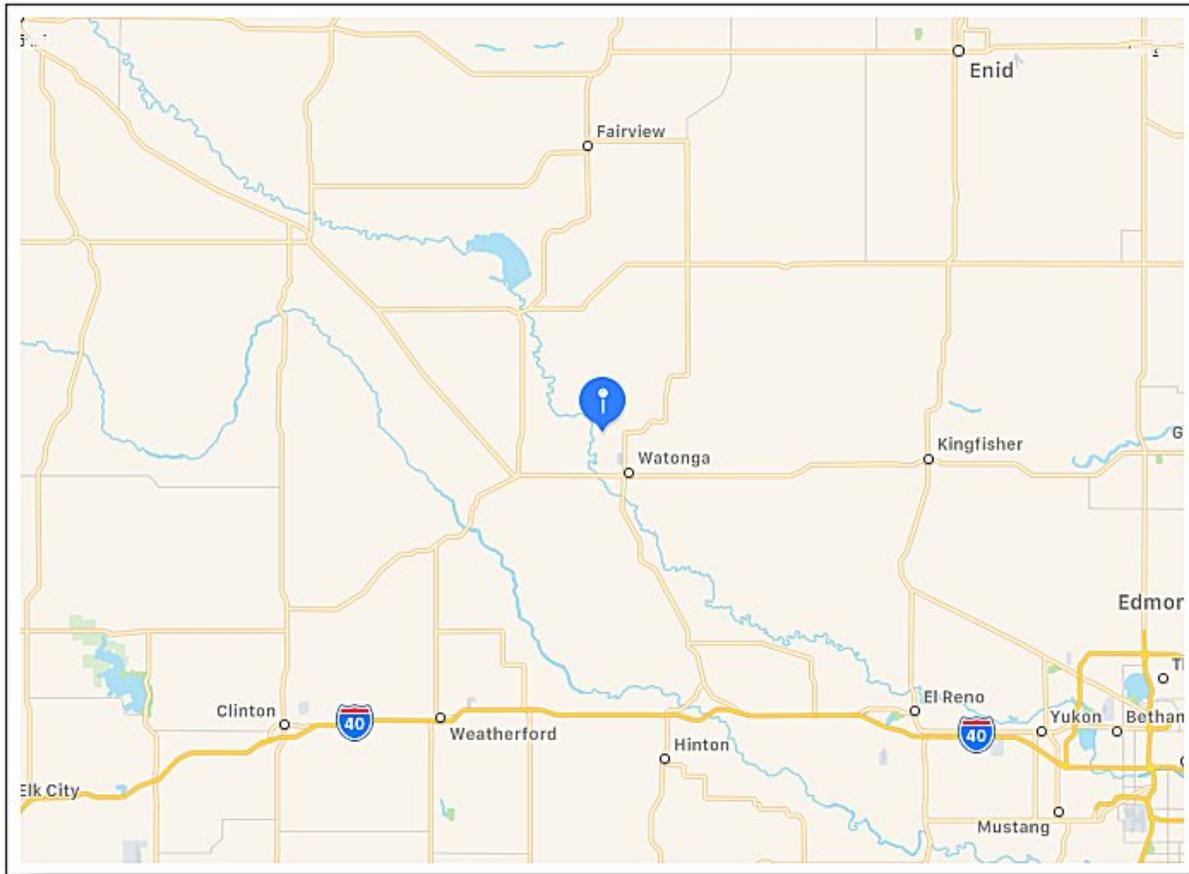


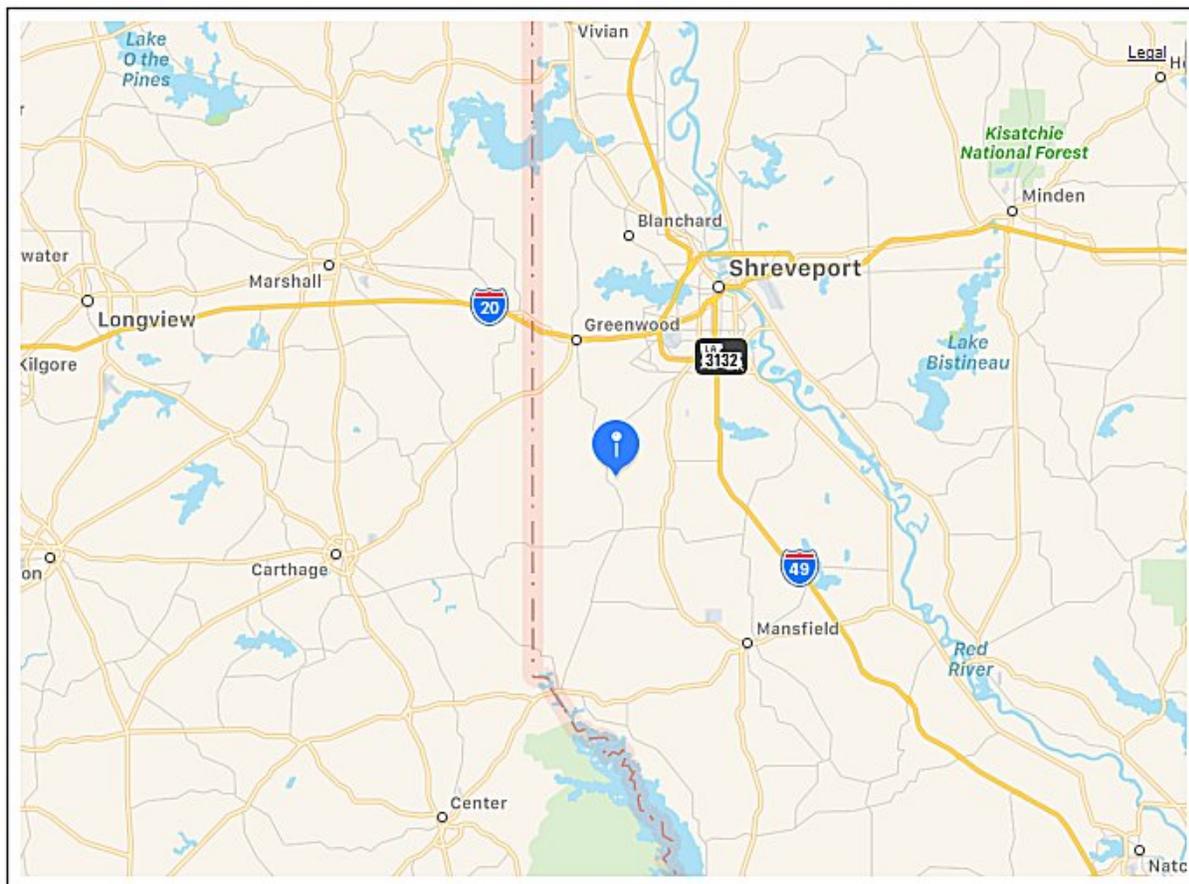
Best of Activity Highlights: Week of September 24



MIDCONTINENT

[Lower Meramec Completion Producing 2.418 Mbbl of Oil, 4.94 MMcf Of Gas Per Day](#)

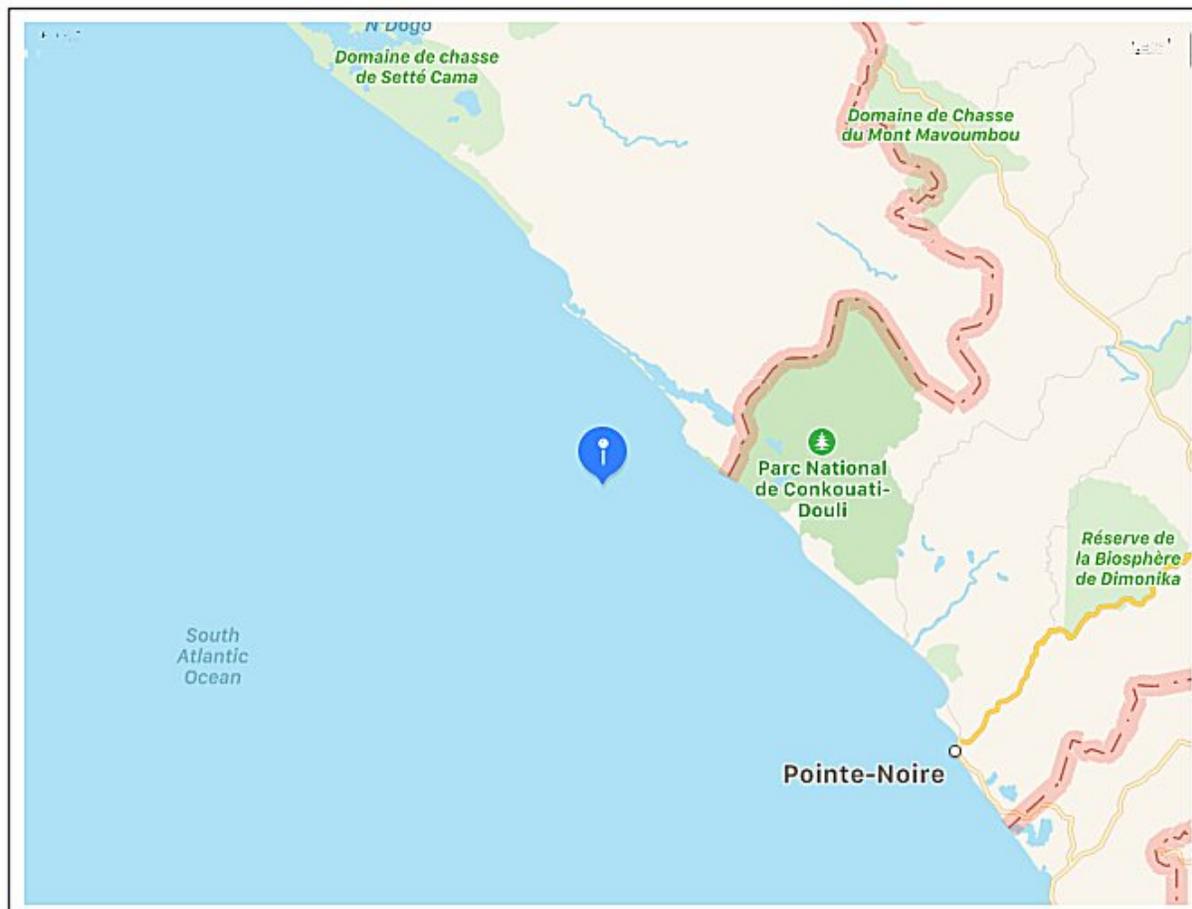
According to IHS Markit, a **Devon Energy Corp.** Lower Meramec well flowed 2.418 Mbbl of 45-degree-gravity oil, 4.94 MMcf of gas and 946 bbl of water per day at an increased density pilot test in Blaine County, Okla. The #3HX Coyote 3_10-16N-12W is in Section 3-16n-12w. It was drilled to 20,457 ft with a true vertical depth of 10,663 ft and bottomed in Section 10-16n-12w. It was tested on a 30/64-in. choke from fracture-stimulated perforations at 10,475-20,256 ft.



GULF COAST

[Chesapeake Reports Results From Three Haynesville Producers In Caspiana Field](#)

Chesapeake Operating Inc., based in Oklahoma City, completed three horizontal Haynesville Shale wells from a pad in Caspiana Field. The pad is in Section 28-15n-15w in Caddo Parish, La. IHS Markit reported that #1-Alt Johnson 28&33-15-15HC flowed 33.696 MMcf of gas per day from fracture-treated perforations at 12,116-19,605 ft. It was tested on a 31/64-in. choke and the flowing casing pressure was 7,529 psi. The 19,637-ft well has a true vertical depth of 11,690 ft. It bottomed about 1.5 miles to the south in Section 33-15n-15w. The #2-Alt Johnson 28&33&4-15-15 HC flowed 32.232 MMcf of gas per day from a fracture-treated zone at 12,027-20,264 ft. It was tested on a 31/64-in. choke and the flowing casing pressure was 7,385 psi. It bottomed about 1.5 miles to the south in Section 4-14n-15w and was drilled to 20,307 ft, 11,767 ft true vertical. The #1-Alt Johnson 28&33&4-15-15HC flowed 23.088 MMcf of gas per day from a fractured zone at 11,945-20,231 ft. Gauged on a 26/64-in. choke, the flowing casing pressure was 7,453 psi. The lateral bottomed to the south in Section 4-14n-15w and was drilled to 20,250 ft, 11,648 ft true vertical.



INTERNATIONAL

[Appraisal Well In Tortue Field Encounters 30 m Hydrocarbon-bearing Reservoir](#)

Panoro Energy ASA completed appraisal well #3-DTM in offshore Gabon's Tortue Field, in the Dussafu License. The well was designed to appraise the western flank of Tortue Field in an attempt to extend hydrocarbon resources within Gamba and Dentale. The venture hit approximately 30 m of hydrocarbon-bearing reservoir within Gamba and immediately underlying Dentale sandstones in the Dentale D2B and Dentale D6 reservoirs. Additional development work is planned on the western flank of the field. The appraisal well was plugged and abandoned and a second horizontal production well, #3H-DTM-3H, will be drilled and is targeting Gamba Sandstone in the central part of the field. Panoro is based in Oslo, Norway.