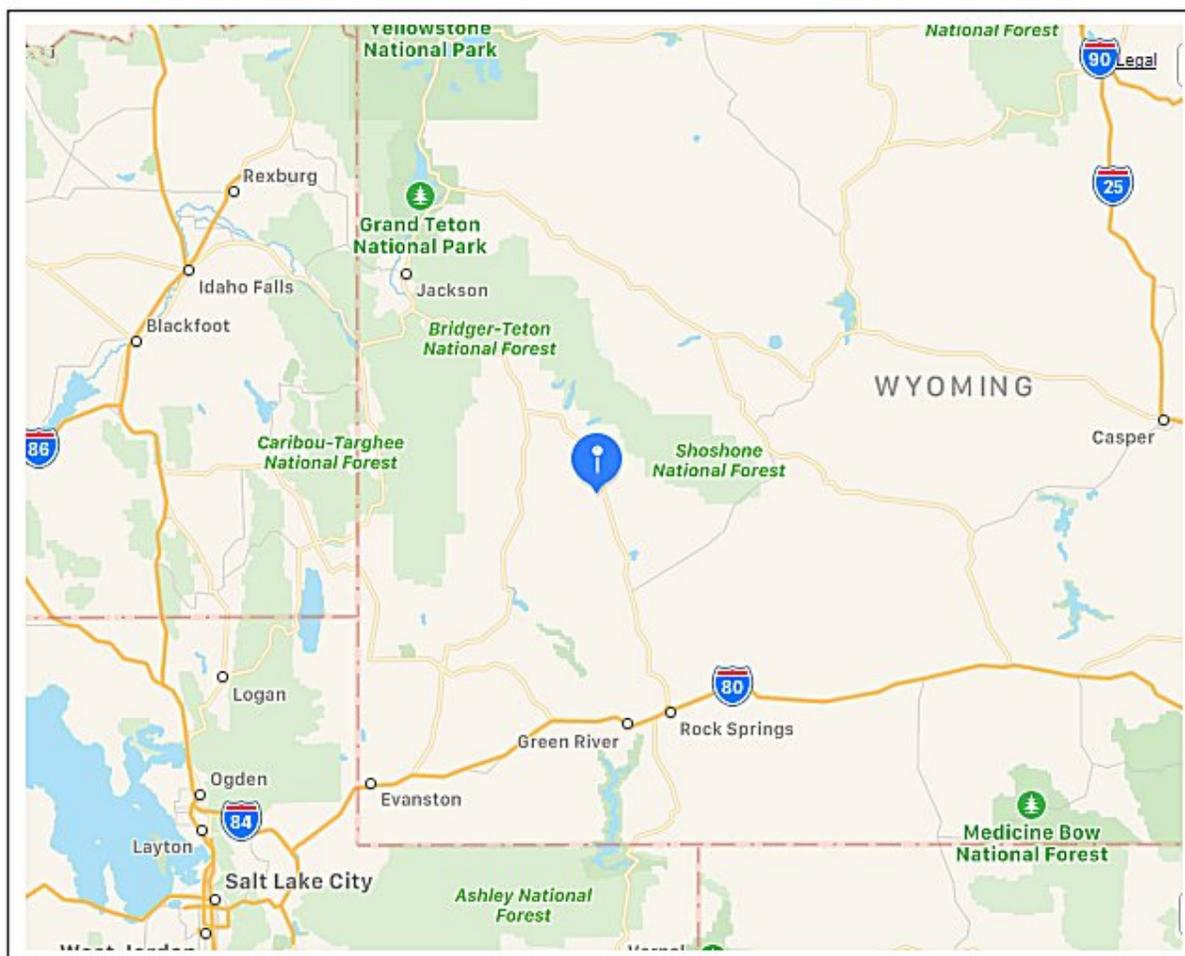


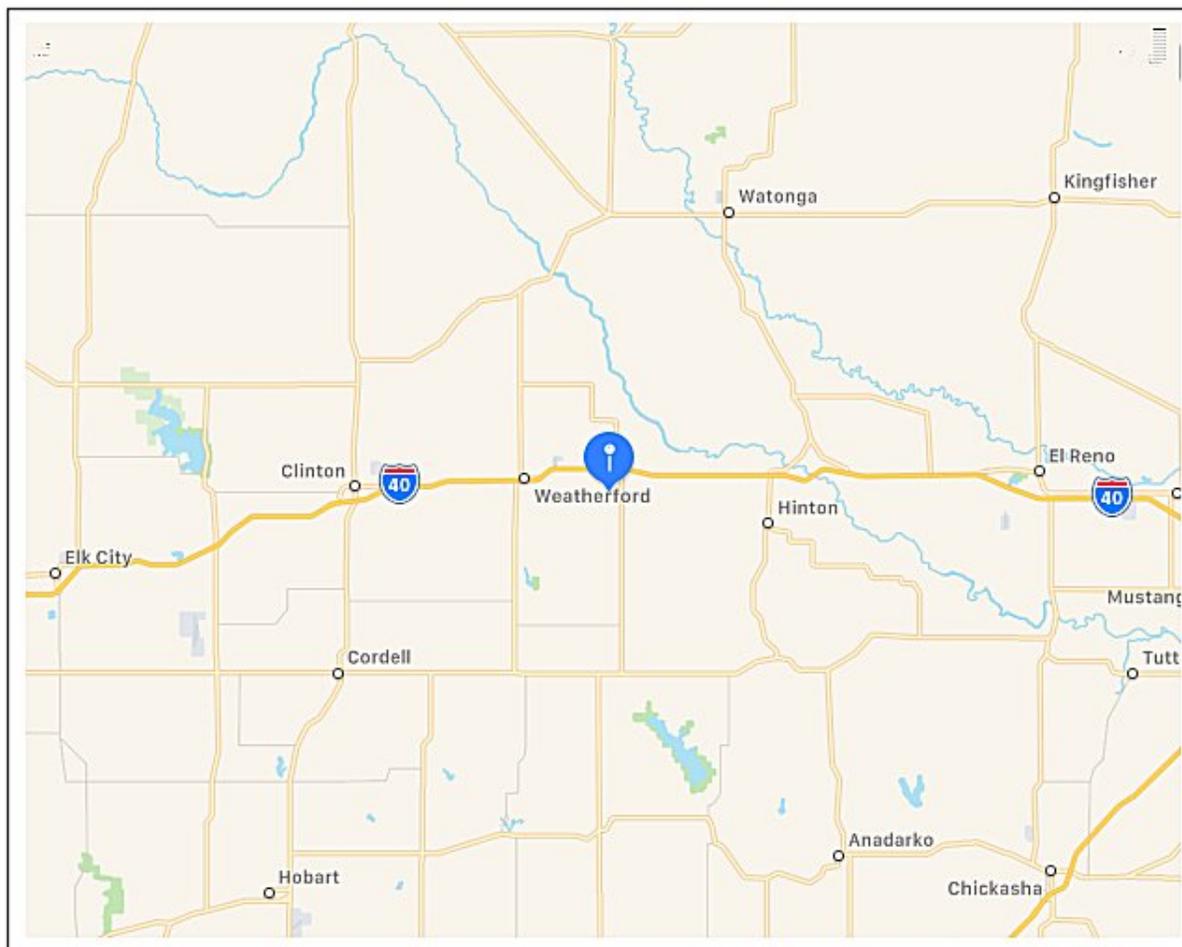
Best of Activity Highlights: Week of October 15



WESTERN

[Ultra Petroleum Announces Results From Two High-volume, Lance-Pinedale Anticline Discoveries](#)

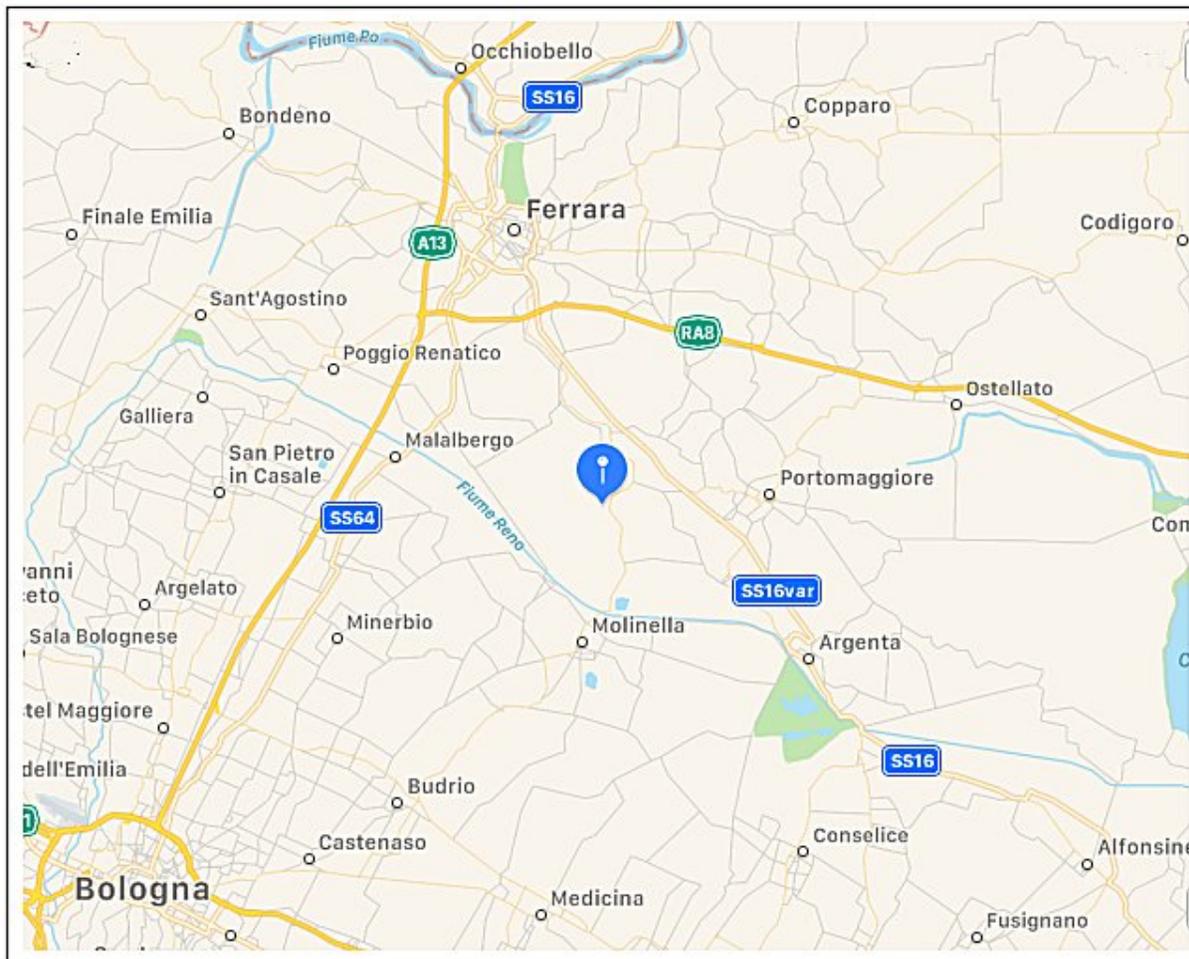
Two more horizontal Lance producers on the Pinedale Anticline were completed by **Ultra Petroleum Corp.** in Sublette County, Wyo. The #8-25-A-1H Warbonnet is in Section 25-30n-108w and was tested flowing 28.5 MMboe per day (9% oil), which includes an initial oil rate of 441 bbl per day. Production is from a 9,900-ft lateral with 5,346 ft of net sand. According to the Houston-based company, it was tested after 35-stage fracturing and the proposed bottomhole location is in Section 29-30n-107w. About 1.5 miles to the north is #9-23-A-3H Warbonnet in Section 23-30n-108. Production from a 10,900-ft lateral was 11.7 MMcfe per day (7% oil), including 146 bbl of oil per day. The well's lateral has 5,123 ft of net sand and was tested following 33-stage fracture stimulation. The proposed bottomhole location is Section 20-30n-107w.



MIDCONTINENT

[Meramec Completion By Continental In Caddo County, Okla.](#)

Continental Resources Inc., based in Oklahoma City, completed a Meramec well that is producing 25 MMcf of gas with 1.323 Mbbbl of water and no reported condensate per day. The Stack play well, #1-17-8XH Mol, is in Section 17-12n-13w of Caddo County, Okla. The horizontal exploratory test was drilled to the north across two sections to 25,812 ft, with a true vertical depth of 15,499 ft. Production is from a acidized and fracture-stimulated zone at 16,144-25,613 ft. Tested on a 23/64-in. choke, the shut-in tubing pressure was 11,050 psi and the flowing tubing pressure was 10,175 psi. The well bottomed in Section 8-12n-13w.



INTERNATIONAL

[Po Valley Submits Production Plan For Selva Malvezzi Field In Italy](#)

Po Valley Energy has submitted a production concession application to develop Selva Malvezzi Field in northern Italy's Podere Gallina Block. A gas plant is planned at the recently proven Selva gas field with a capacity to produce 5.3 MMcf per day. A recent and nearby completion, #1-Podere Maiar, was tested in Medium-Upper Pliocene C2 sands of Porto Garibaldi with 25.5 net m of pay with a peak flow rate of 5.231 MMcf of gas per day. Additional wells could be drilled in the field's highly prospective Selva East, Selva South Flank and Riccardina prospects. A 3-D seismic shoot is planned (subject to JV approval) across these areas in 2018-2019. Po Valley is the operator of Selva Field and the block with 63% interest in partnership with **United Oil & Gas** holding 20%, and **Prospex Oil & Gas** with 17%. Po Valley is based in Mt. Pleasant, Western Australia.