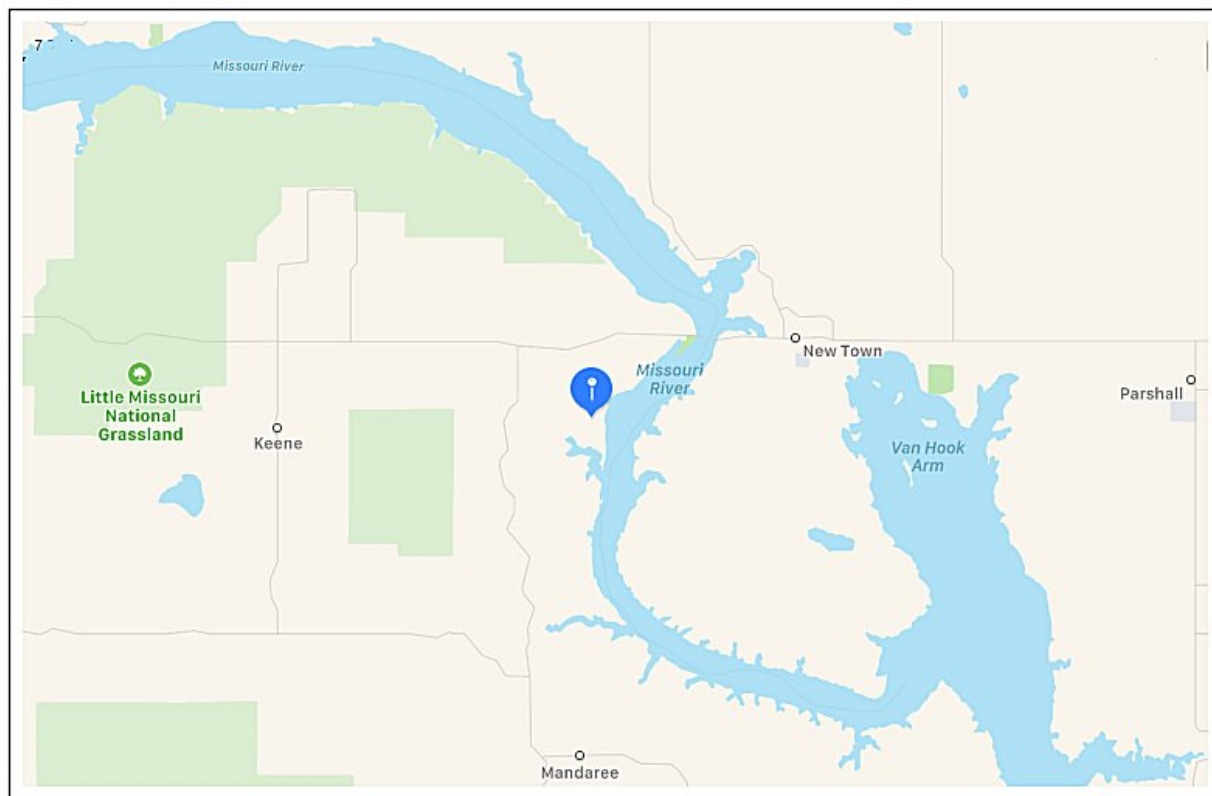


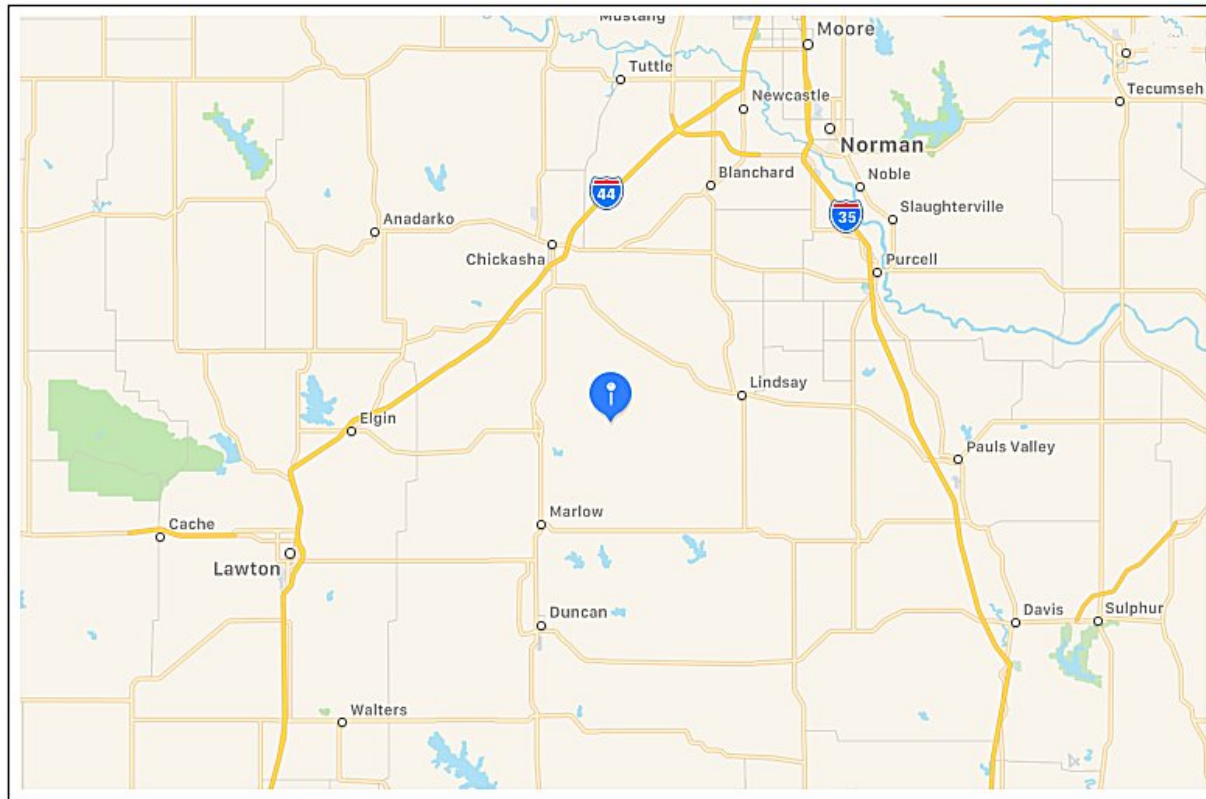
Best of Activity Highlights: Week of October 22



WESTERN

[Two High-volume Middle Bakken Discoveries Reported In Antelope Field](#)

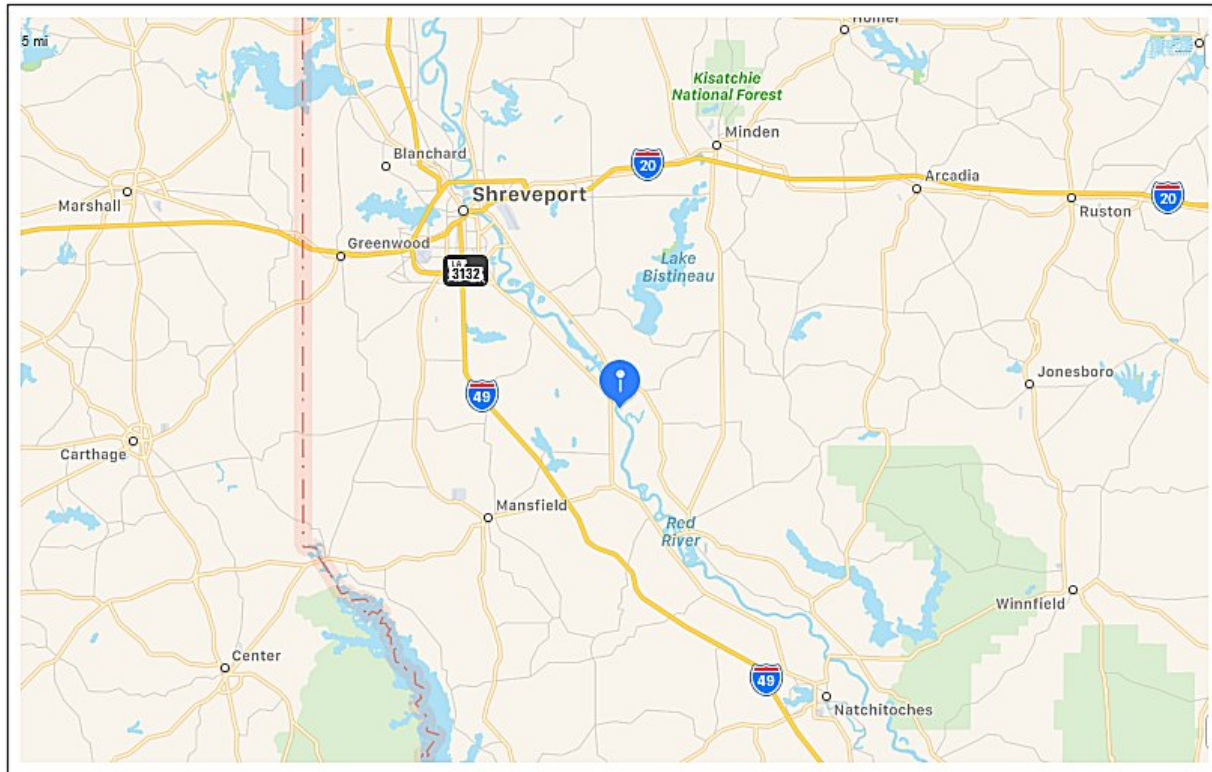
Two high-volume, Middle Bakken wells were completed from an Antelope Field drillpad in Section 2-151n-94w in McKenzie County, N.D., by **Marathon Oil Corp.** The #11-1H Mark USA is producing 8.16 Mbbbl of oil, 9.77 MMcf of gas and 4.104 Mbbbl of water per day. The 21,112-ft well has a true vertical depth of 10,748 ft and bottomed in Section 12-151n-94w. Production is from a south-trending Middle Bakken lateral from 11,391 ft to total depth. After 45-stage fracturing, it was tested on a 64/64-in. choke and the flowing casing pressure was 1,450 psi. The #41-2H Shoots USA flowed 4.125 Mbbbl of oil, 5.205 MMcf of gas and 2.242 Mbbbl of water per day. It was drilled southward to 20,833 ft, 10,713 ft true vertical, and bottomed in Section 11-151n-94w. It was tested on a 30/64-in. choke after 45-stage fracturing between 11,169 and 20,701 ft. The Middle Bakken lateral extends from 11,069 ft southward and bottomed in Section 11-151n-94w.



MIDCONTINENT

[Woodford Producer Flows 19.8 MMcf Of Gas Per Day](#)

A Woodford discovery by **Continental Resources Inc.** was tested flowing 19.8 MMcf of gas and 4.19 Mbbbl of water per day. Located in Section 28-4n-6w in Grady County, Okla., #1-28-33-34XH Bovine is producing from an acidized and fractured zone between 15,912 and 26,226 ft. The 26,350-ft well was drilled to the northeast with a true vertical depth of 17,340 ft and bottomed in Section 34-4n-6w and is west of the Carter-Know Anticline. It was tested on a 38/64-in. choke.



GULF COAST

[Two Haynesville Shale Wells Completed By Goodrich Petroleum](#)

Houston-based **Goodrich Petroleum Corp.** has tested a two extended-lateral Haynesville Shale wells in Red River Parish, La. The Thorn Lake Field wells were drilled from offsetting surface locations in irregular Section 11-14s-11w and both bottomed about 2 miles to the south in Section 23. According to the company, #1-Alt Edgar Cason 14&23HC was tested flowing approximately 31 MMcf of gas per day. It has an approximate 8,000-ft lateral and was drilled to 21,831 ft with a true vertical depth of 12,344 ft. The #2-Alt Edgar Cason 14&23HC is producing 23 MMcf of gas per day from a 3,000-ft lateral that was fractured in 33 stages. It was drilled to 22,850 ft and the proposed true vertical depth was 12,700 ft.