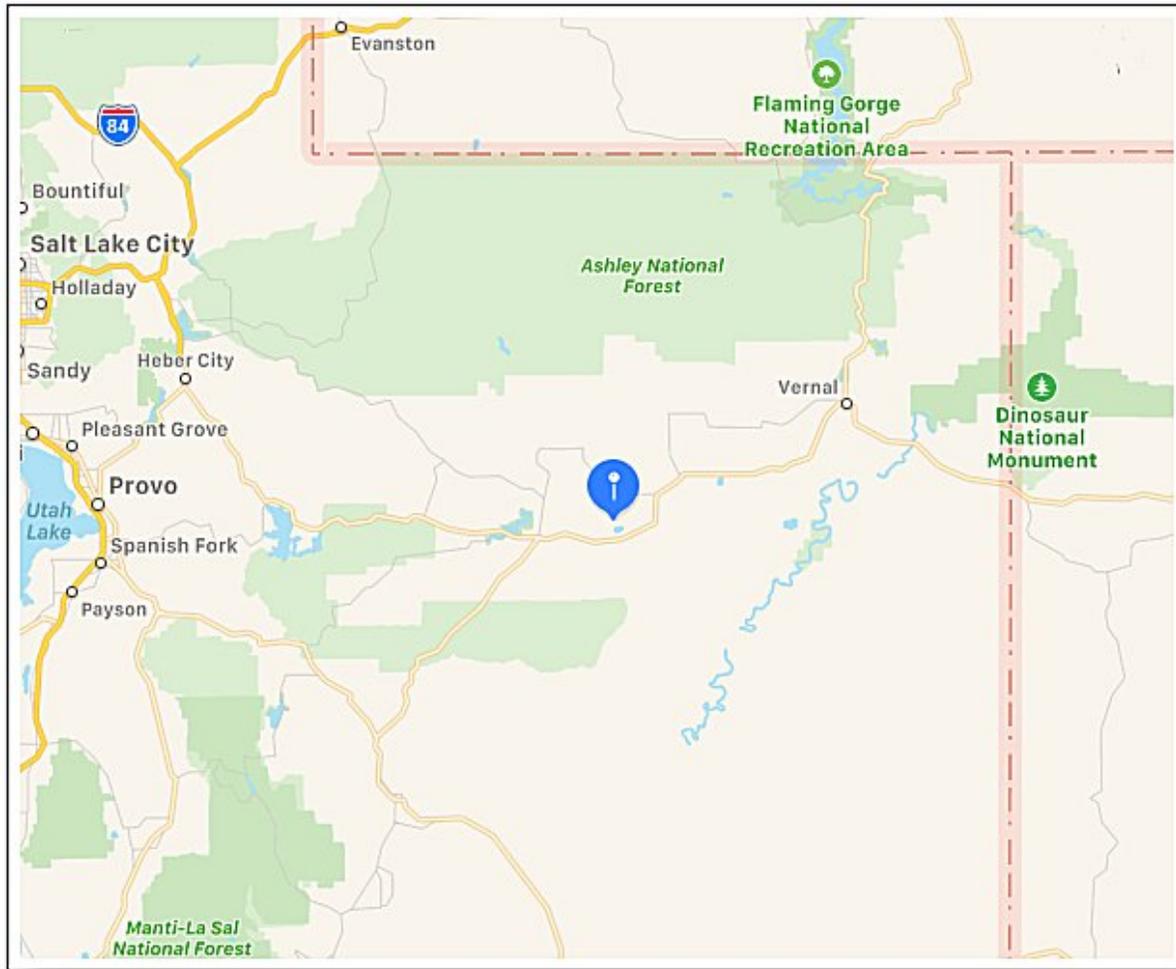


## Best of Activity Highlights: Week of November 5

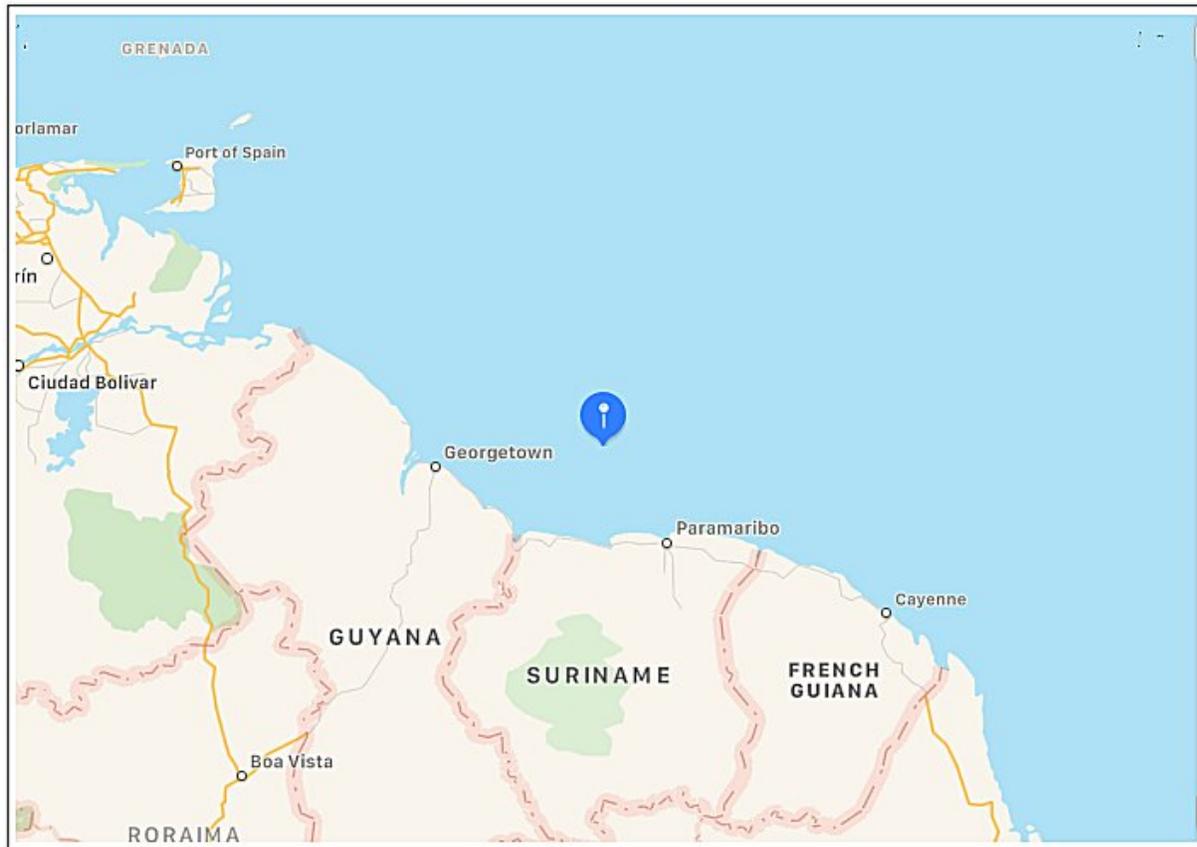


### WESTERN

#### [Three Extended-reach Horizontal Producers Completed In Uintah Basin](#)

**Newfield Production Co.** completed three extended-reach horizontal producers from a drillpad in Section 23-3s-3w in the Uintah Basin portion of Duchesne County, Utah. The wells were drilled about 2 miles generally northward to bottomhole locations in Section 14-3s-3w. The #14-23-3-3-23-14-3H Keller-UT flowed 2.646 Mbbbl of oil, 990 Mcf of gas and 2.081 Mbbbl of water per day. Production is from a horizontal lateral in Uteland Buttes extending from 8,871 to 18,868 ft. It was tested on a 24/64-in. choke after 42-stage fracturing between 8,871 and 16,535 ft. The #14-23-3-3-23-14-16H Keller-UT flowed 2.023 Mbbbl of oil, with 1.501 MMcf of gas and 1.939 Mbbbl of water per day. Production is from a horizontal lateral in Wasatch extending from 8,896 to 18,751 ft and the true vertical depth is 9,072 ft. It was tested on a 32/64-in. choke after 51-stage fracturing between 8,896 and 18,746 ft. The #14-23-3-3-23-14-4H Keller-UT initially flowed 1.463 Mbbbl of oil, 904 Mcf of gas and 3.882 Mbbbl of water per day. Production is from a horizontal lateral in Uteland Buttes extending from 8,849-18,697 ft, and

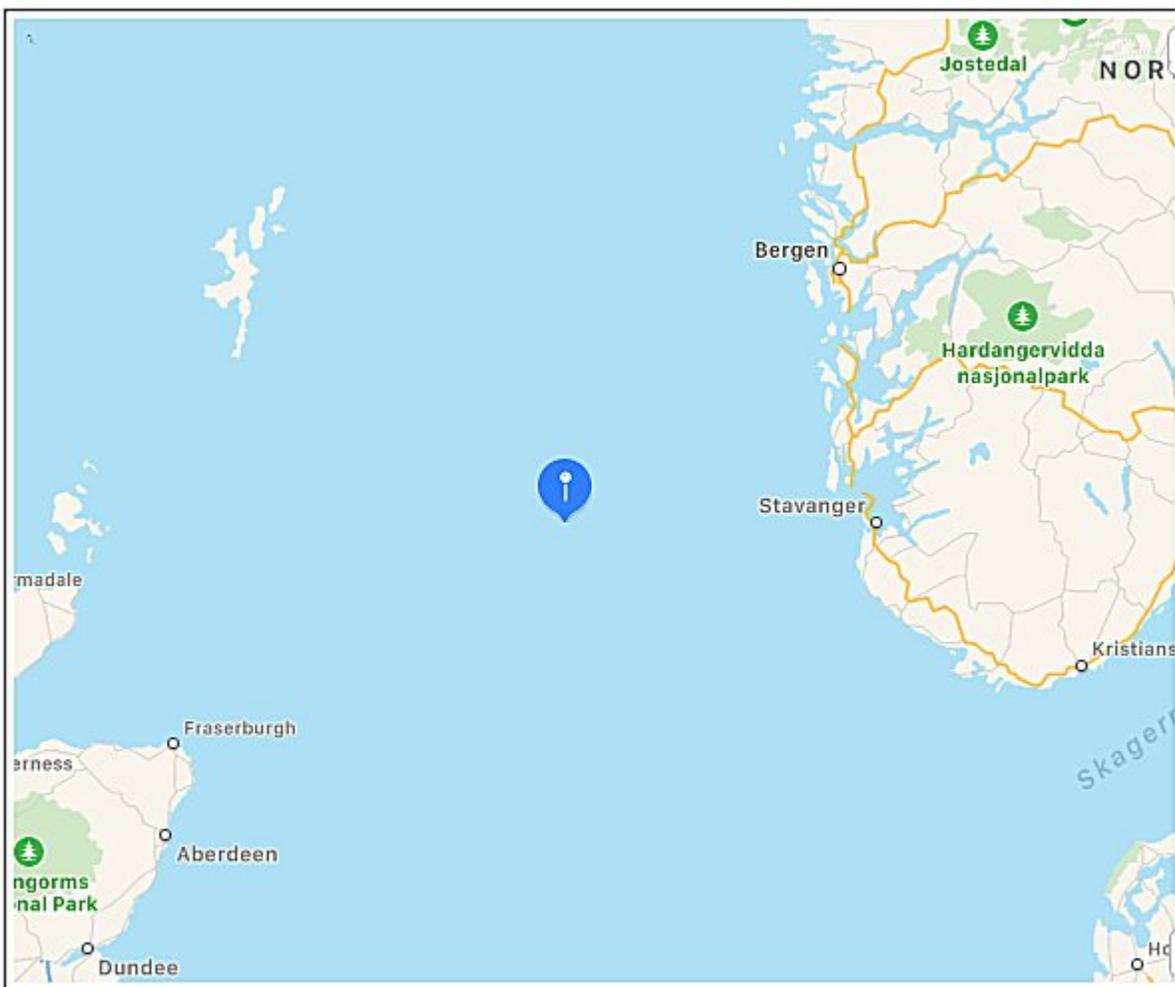
the true vertical depth is 8,988 ft and was tested on a 28/64-in. choke. It was fractured in 51 stages between 8,849 and 18,692 ft. Newfield's headquarters are in Houston.



## INTERNATIONAL

### [Eighth Offshore Guyana Discovery Hits 78 m Of Oil-bearing Sandstone](#)

Houston-based **ExxonMobil Corp.** announced an eighth oil discovery in offshore Guyana Stabroek Block at exploration well #1-Longtail. The well was drilled to 5,504 m and encountered approximately 78 m of high-quality, oil-bearing sandstone in a reservoir. Area water depth is 1,940 m. The #1-Longtail discovery is near #1-Turbot, southeast of Liza Field. Additional testing is planned. According to the company, the combined estimated recoverable resources of Turbot and Longtail will exceed 500 MMboe.



## INTERNATIONAL

### [New Oil Discovery On Utsira High Estimated At 15-35 MMbbl.](#)

Stavanger-based **Equinor** announced an oil discovery in the PL 167 license on the Utsira High in the North Sea. The discovery is currently estimated to contain 15-35 MMbbl of recoverable oil equivalent. According to the company, #16/1-29 S hit an oil column of about 95 m with moderate-to-good reservoir quality. An oil and gas column of about 30 m was also encountered in Grid (Eocene). The effective reservoir consists of thin sandstone layers (10 m) with very good reservoir quality (about 5 m of gas and 5 m of oil). The completion also delineated the gas discovery at #1 6/1-6 S (Verdandi) with a gas column of about 15 m in Paleocene Heimdal with good reservoir properties. The size of #16/1-6 S (Verdandi) is between 21-28 Bcf of recoverable gas. The well was drilled to 1,987 m and was terminated in basement rock. Area water depth is 114 m. The well will now be permanently plugged and abandoned. Partners in the venture are **Lundin AB** and **Spirit Energy**.