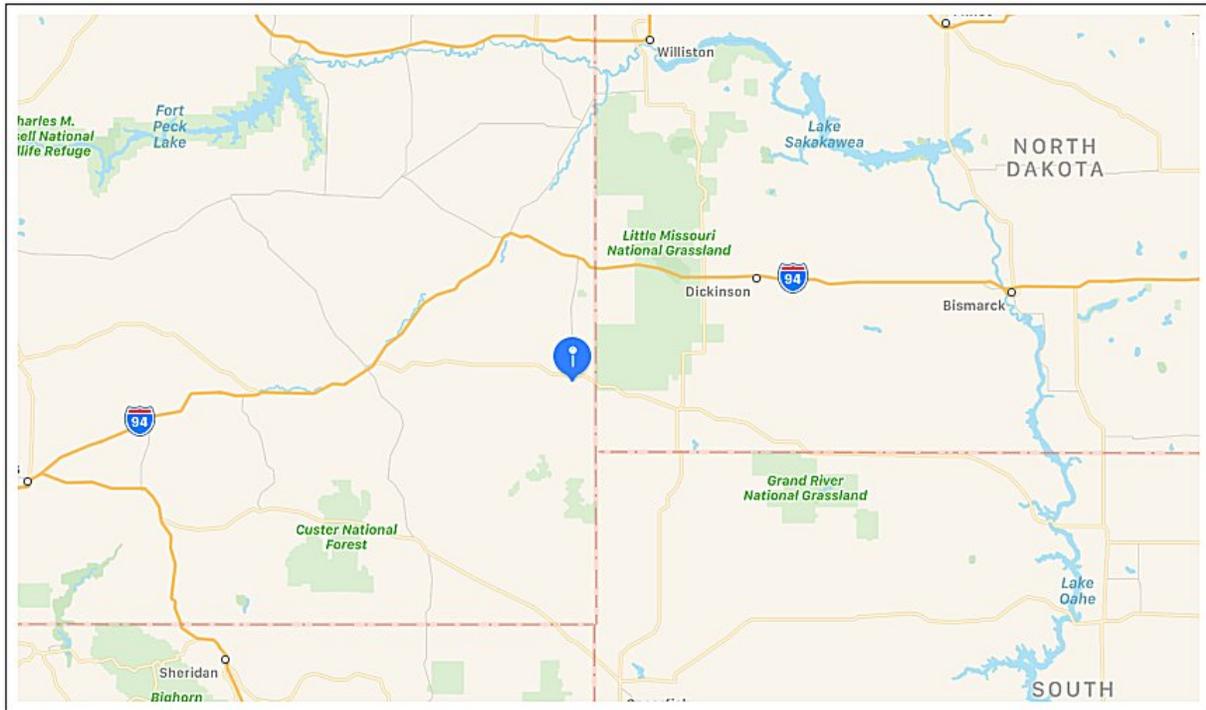


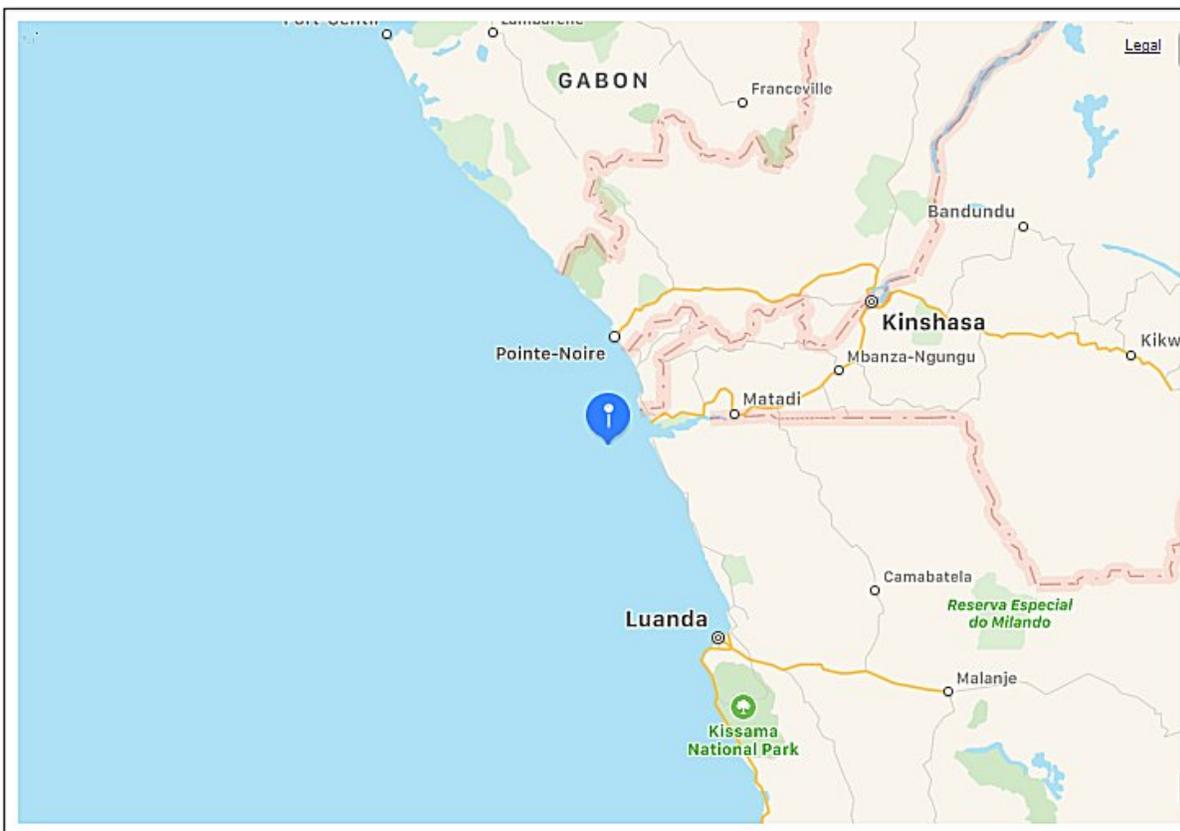
## Best of Activity Highlights: Week of November 12



### WESTERN

#### [Denbury Completes Horizontal Mission Well On Cedar Creek Anticline](#)

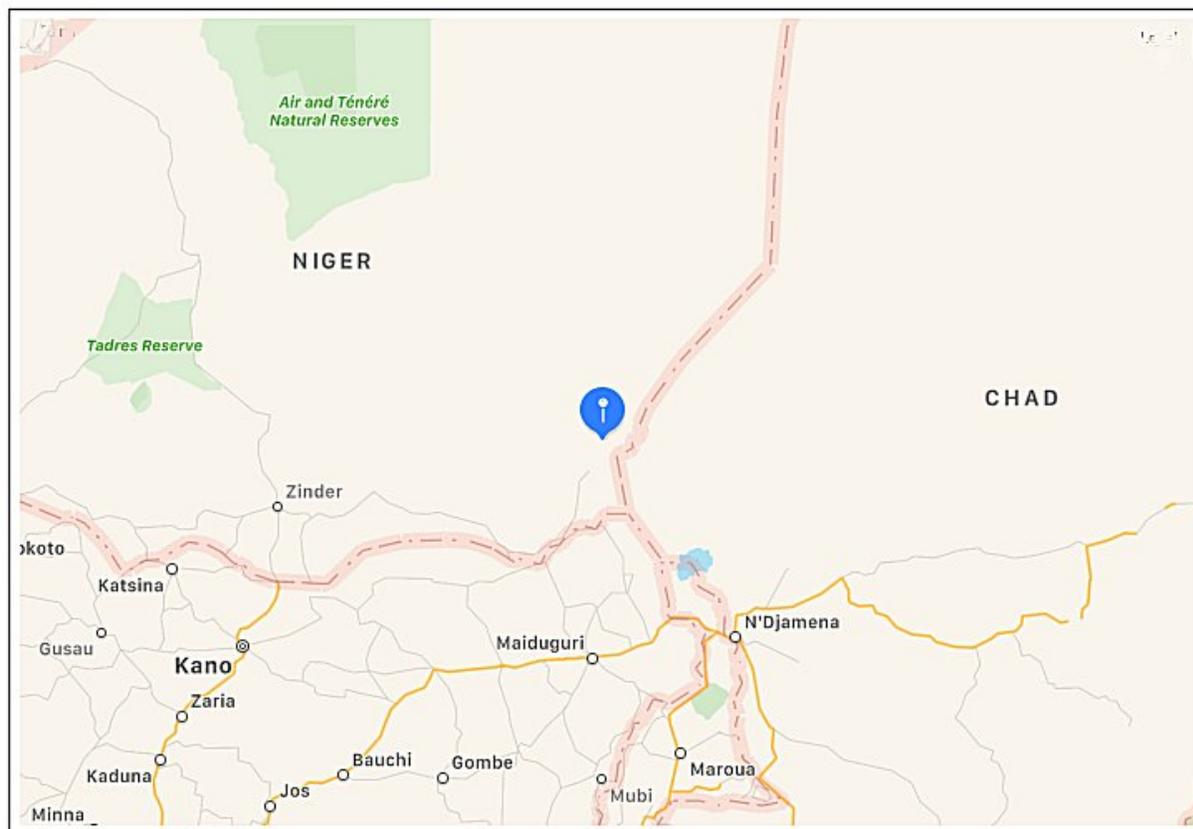
According to IHS Markit, **Denbury Resources Inc.** completed the first horizontal Mission Canyon (Madison) producer on the Cedar Creek Anticline in 23 years. The Pennel/Lookout Butte Field area completion is in Fallon County, Mont., at #14-29H Pennel in Section 29-7n-60e. It was tested pumping 1.277 Mbbl of oil, 6 Mcf of gas and 975 bbl of water per day. Production is from an openhole, horizontal lateral in Mission Canyon extending from 7,570 ft northwestward to a total depth of 12,336 ft. It bottomed in Section 30-7n-60e and the true vertical depth is 7,222 ft. Denbury's headquarters are in Plano, Texas.



## INTERNATIONAL

### [Offshore Angola Discovery Estimate: 230-300 MMbbl Of In-place Oil](#)

Rome-based **Eni** has announced a new oil discovery in Block 15/06 at the Kalimba exploration prospect in offshore Angola. The new discovery is estimated to contain between 230 and 300 MMbbl of light oil in place. The #1-Kalimba NFW hit 23 m of net oil pay in Upper Miocene sandstones, with excellent petrophysical properties. The discovery is estimated to have a production capacity of about 5 Mbbl of 33-degree-gravity oil per day. The well was drilled to 1,901 m and is in 458 m of water. According to the company, the discovery opens new opportunities for oil exploration in the southern part of Block 15/06. Eni is the operator and holds 37% along with **Sonangol**, 37%, and **SSI Fifteen**, 26%.



## INTERNATIONAL

### [Test At Agadem Rift Basin In Niger Hits 9 m of Net Oil-bearing Reservoir](#)

**Savannah Petroleum** announced results from exploration well #1-Kunama. The venture is in the R3 portion of the R3/R4 PSC Area in the Agadem Rift Basin in Niger. Wireline logs, fluid sampling and pressure data indicate that the well encountered an estimated 9 m of net oil bearing reservoir sandstones in the E1 and E5 reservoir units within the primary Eocene Sokor Alternances objective. Wireline logs indicate the reservoir oil is equivalent to #1-Amdigh, the second discovery on the block. The well was drilled to 2,460 m and is currently being suspended for future re-entry. A production test is planned later in 2018 and another well is planned at #10 Eridal in the R3 portion of the R3/R4 PSC by the London-based company.