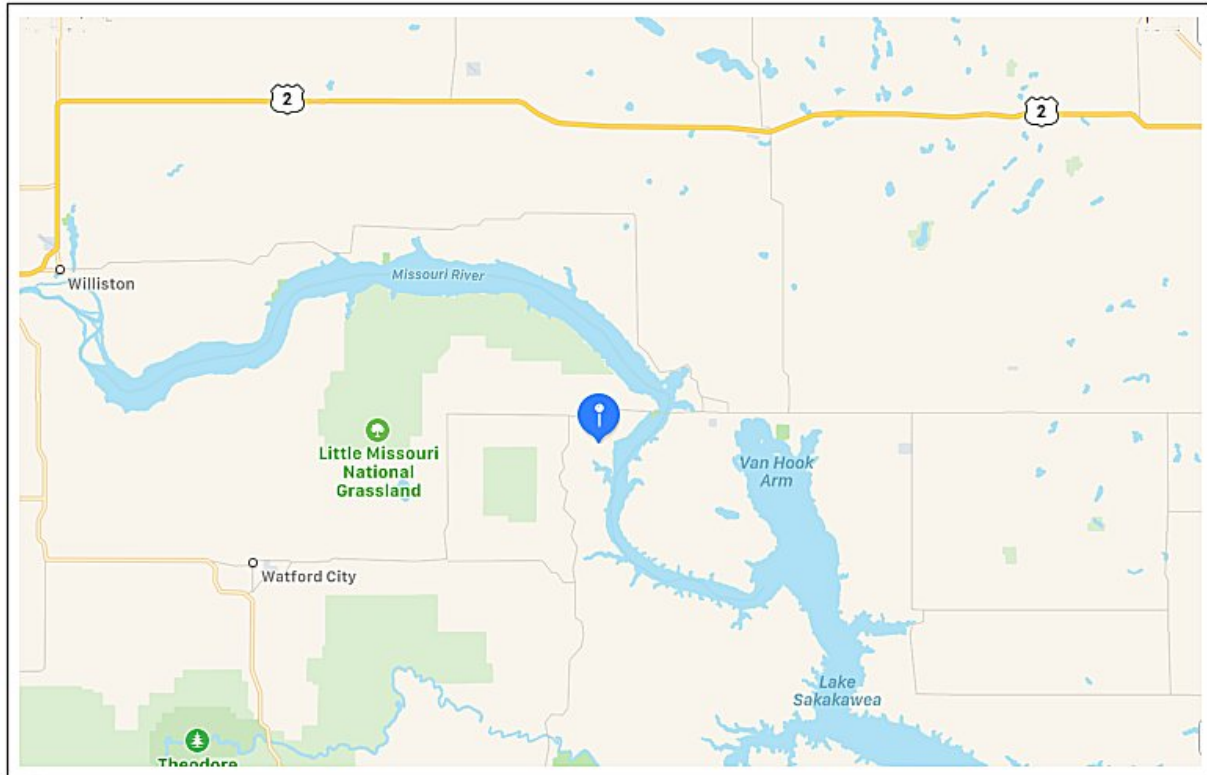


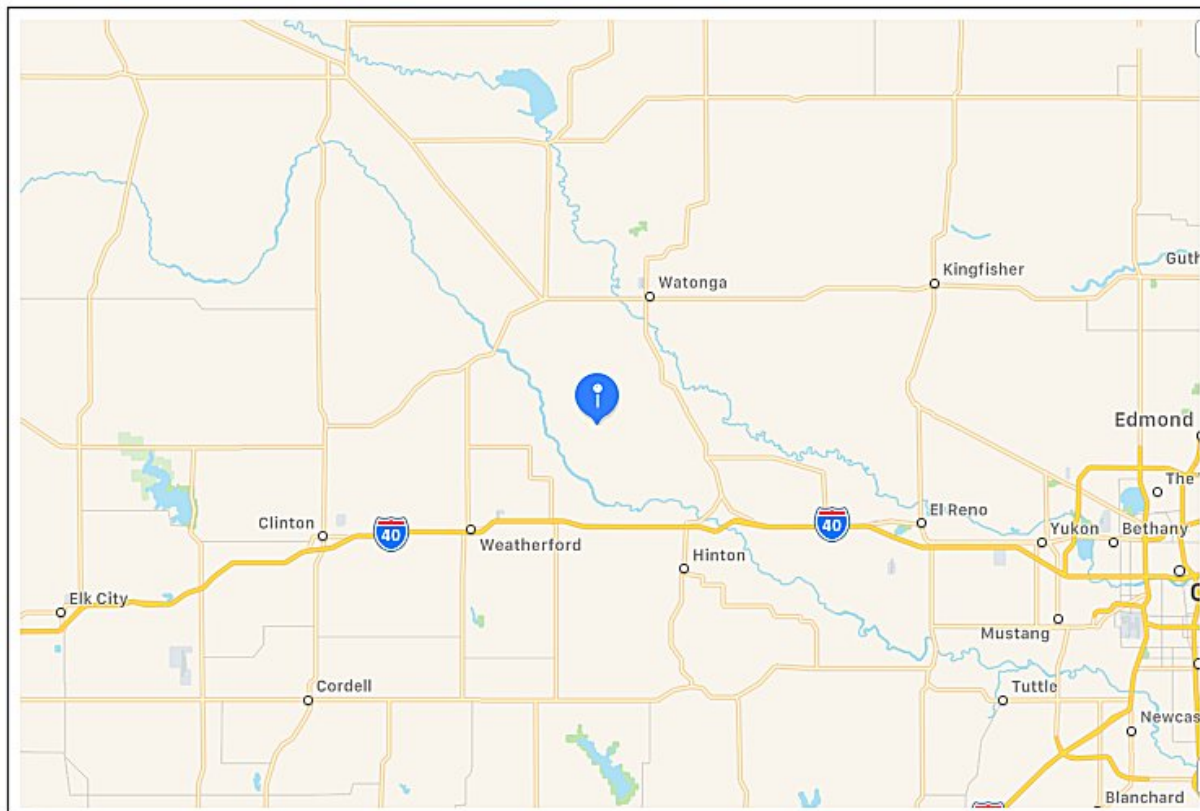
Best of Activity Highlights: Week of November 19



WESTERN

Antelope Field-Three Forks Well: 5.524 Mbbbl Of Oil, 7.355 MMcf Of Gas Per Day

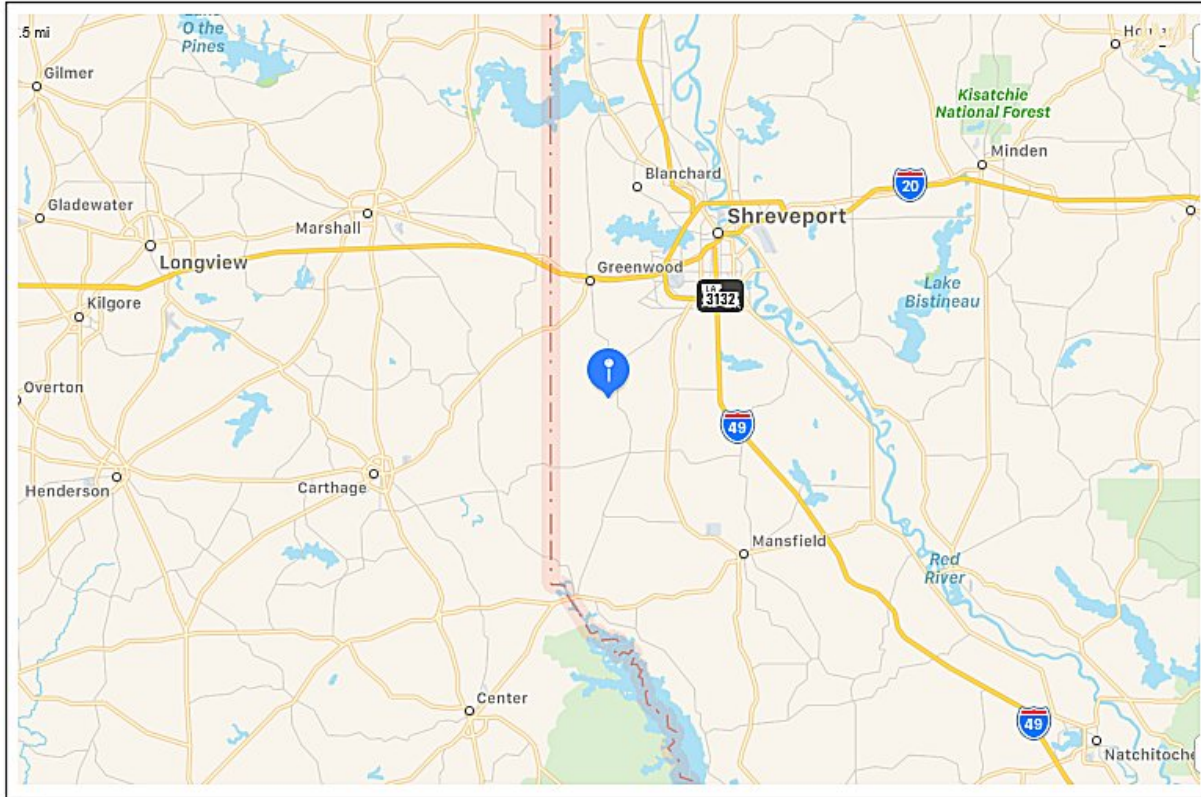
An Antelope Field-Three Forks completion by **Marathon Oil Corp.** is producing 5.524 Mbbbl of oil, 7.355 MMcf of gas and 3.124 Mbbbl of water per day from Middle Bakken. The #31-2TFH Wilbur-USA is in Section 35-152n-94w in McKenzie County, N.D., and was drilled to 22,041 ft, 10,711 ft true vertical, and bottomed in Section 11-151-94w. It was tested on a 64/64-in. choke following 45-stage fracturing between 12,072 and 21,886 ft with a flowing casing pressure of 1,800 psi. Marathon is based in Houston.



MIDCONTINENT

Undifferentiated Mississippian Completion Flows 27.3 MMcf Of Gas, 834 boc Per Day

A **Continental Resources Inc.** horizontal completion initially flowed 27.3 MMcf of gas, 834 bbl of condensate and 1.571 bbl of water per day. The Blaine County, Okla., well, #1-20-17XH Kevin FIU, is in Section 20-14n-12w. Production is from acidized, fractured perforations in undifferentiated Mississippian between 13,115 and 23,044 ft. It was drilled to the north to 23,188 ft with a true vertical depth of 12,596 ft and bottomed in Section 17-14n-12w. It was tested on a 34/64-in. choke between 13,115 and 23,044 ft. The bottom-hole offsets to the east the drillpad of another Continental extended-lateral Mississippian well that was completed in 2017 at #1-8-5XH Lorene, which flowed 30.1 MMcf of gas, 1.933 Mbbbl of condensate from Meramec and Mississippi Solid.



GULF COAST

Chesapeake Operating: Two High-volume Haynesville Completions in Caddo Parish, La.

Chesapeake Operating Inc., according to IHS Markit, completed two high-volume, horizontal Haynesville wells in Caddo Parish, La. The #1-Alt GEPH30&19&18-16-15HC flowed 47.988 MMcf of gas and 672 bbl of water per day. The Johnson Branch Field well has 3-mile long lateral that was acid- and fracture-treated at 11,505-26,675 ft and is in Section 31-16n-15w. It bottomed to the north in Section 18. Gauged on a 37/64-in. choke, the flowing casing pressure was 7,229 psi. It was drilled to 26,700 ft and the true vertical depth is 11,417 ft. In Section 19-15n-15w, #1-Alt CADPAR19&18-15-15HC was tested flowing 37.433 MMcf of gas and 1.032 Mbbl of water per day. The Bethany Longstreet Field completion was drilled to 22,945 ft, 11,351 ft true vertical, and bottomed about 2 miles to the north in Section 18. Production is from perforations at 11,859-21,756 ft.