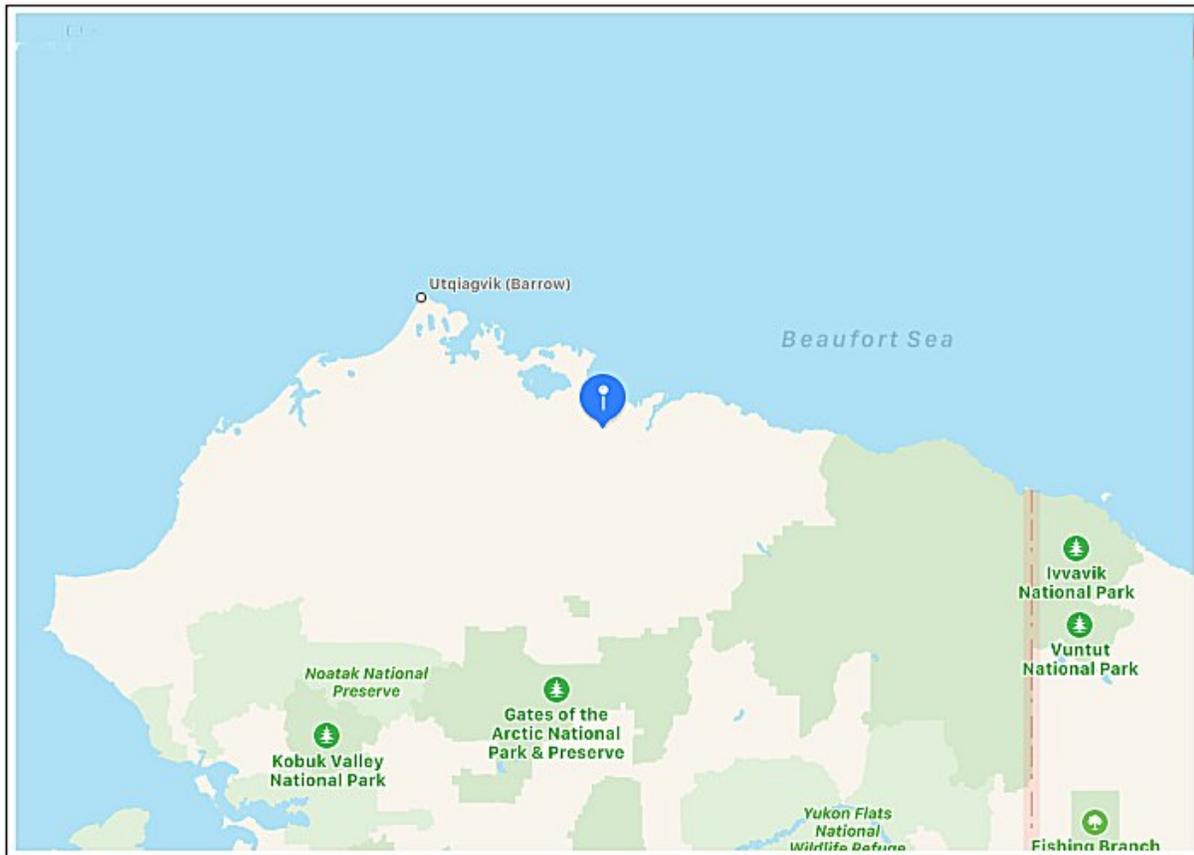


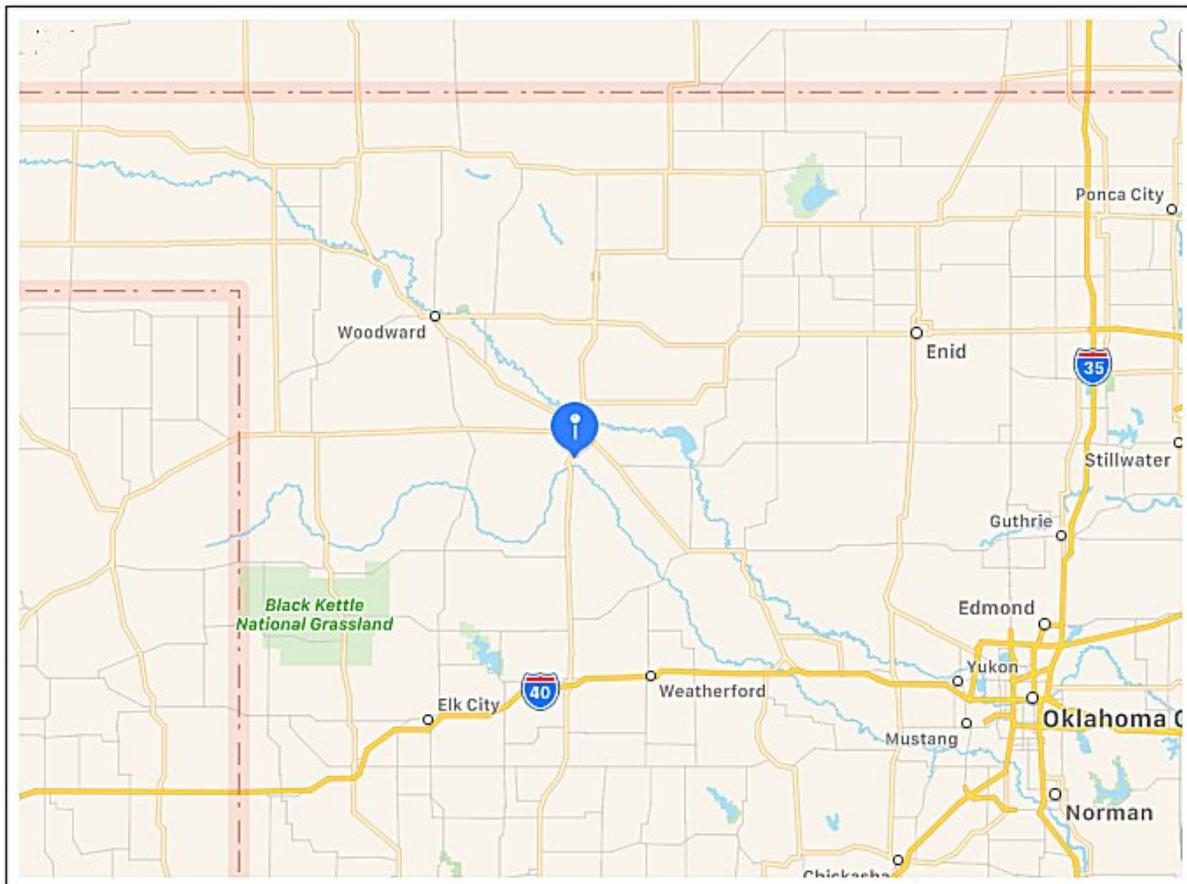
Best of Activity Highlights: Week of December 3



WESTERN

[ConocoPhillips Reports On Greater Willow-North Slope Program](#)

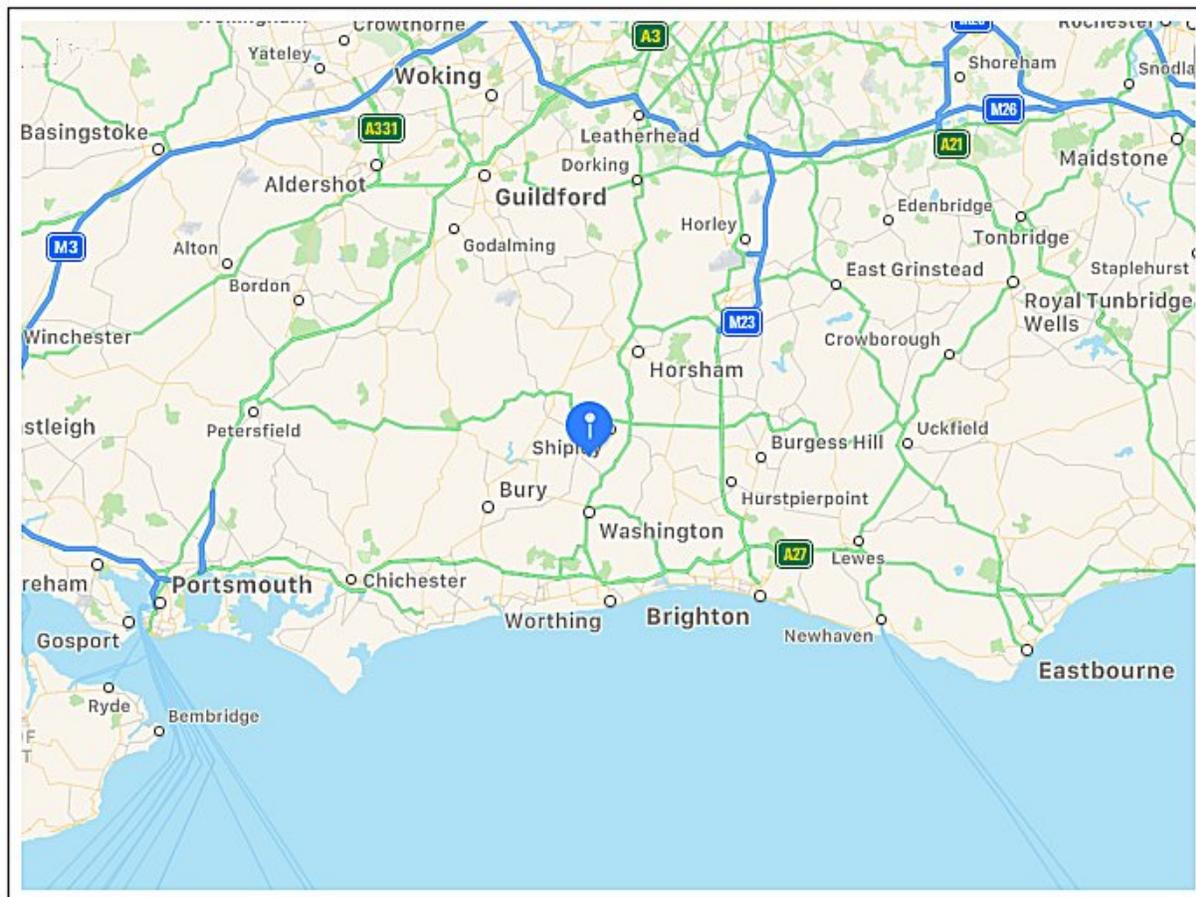
According to a **ConocoPhillips** report, the company's Greater Willow-North Slope exploration program in Alaska has made significant progress since 2016. Based on exploration results to date, the company now believes it has captured 0.5 to 1.1 Bbbl of oil equivalent of gross discovered resource, with 75% of its prospective exploration acreage still to be drilled. In the Greater Willow area, the company now estimates its 2016-2018 exploration and appraisal campaign has discovered 400-750 MMbbl of oil equivalent of gross resource, with undrilled resource upside. The Houston-based company believes this resource estimate is sufficient to justify developing the area with a stand-alone hub and can be delivered by 2024-2025. Additional appraisal is required for both discoveries, but current discovered resource is estimated to be between 100-350 MMbbl of oil equivalent gross.



MIDCONTINENT

[Stack Play Well In Dewey County Okla., Flows 8.45 MMcf of Gas, 315 bbl Of Oil Per Day](#)

A Stack play-horizontal Mississippian prospect in the Anadarko Basin was completed by Houston-based **Marathon Oil Co.** The #1-36OH Stotts 1917 is in Section 31-19n-16w of Dewey County, Okla. The well produced 8.45 MMcf of gas, 315 bbl of 55-degree-gravity condensate and 2.538 Mbbl of water per day during testing on a 16/64-in. choke. The Putnam Field venture is producing from acidized and fractured perforations between 12,160 and 16,536 ft in Meramec-Osage. It was drilled to the west, then northward across that section bottomed in Section 36-19n-17w. The respective measured and true vertical depths are 16,678 ft and 11,576 ft.



INTERNATIONAL

[Extended Well Test Completed In Weald Basin In Sussex, U.K.](#)

London-based **UK Oil & Gas Investments** announced initial results from an extended well test at #1-Horse Hill in PEDL137 in the Weald Basin in Sussex, U.K. The test flowed 36-degree-gravity oil and associated solution gas flowed via pump and natural flow to surface over a four-day period with no water. The highest hourly rate was 352 bbl per day with a maximum gas flow rate of 30 Mcf per day. According to the company, flow has not yet been optimized for maximum sustainable flow rates. Following a planned 24-hour pressure build-up test, the first of three planned Portland test sequences will be conducted. Testing of each of the Kimmeridge Limestone KL4 and KL3 oil pools will follow completion of the Portland test sequence.