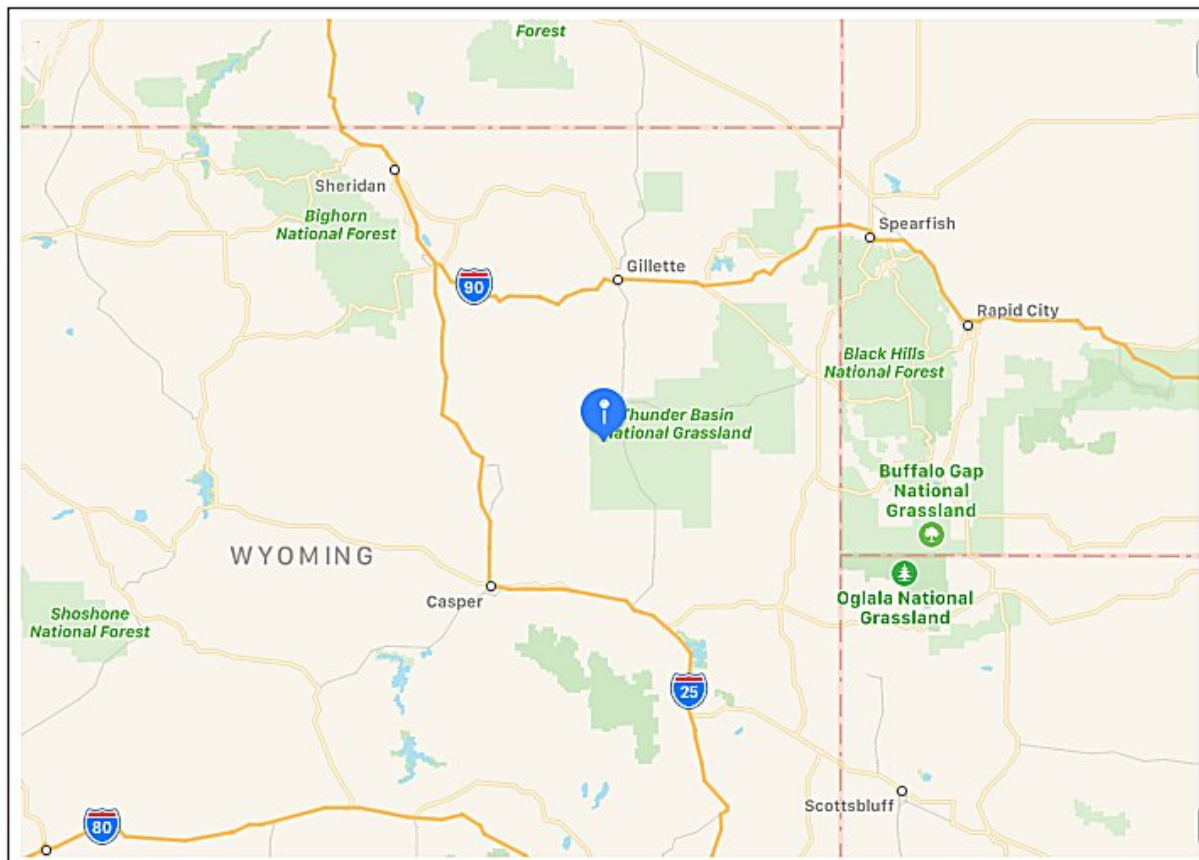


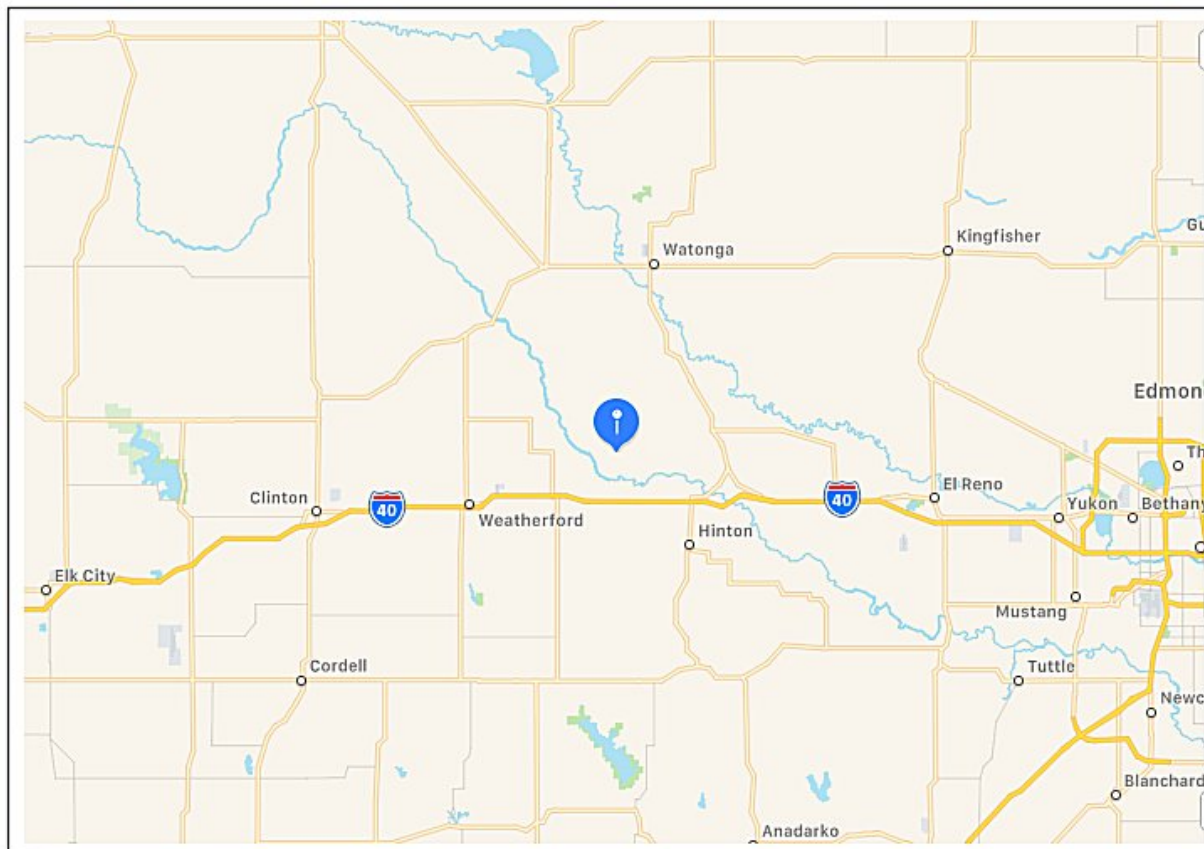
## Best of Activity Highlights: Week of December 17



### WESTERN

#### [EOG: Mowry Well Tested Flowing 1.004 Mbbbl Of Oil, 9.207 MMcf of Gas Per Day](#)

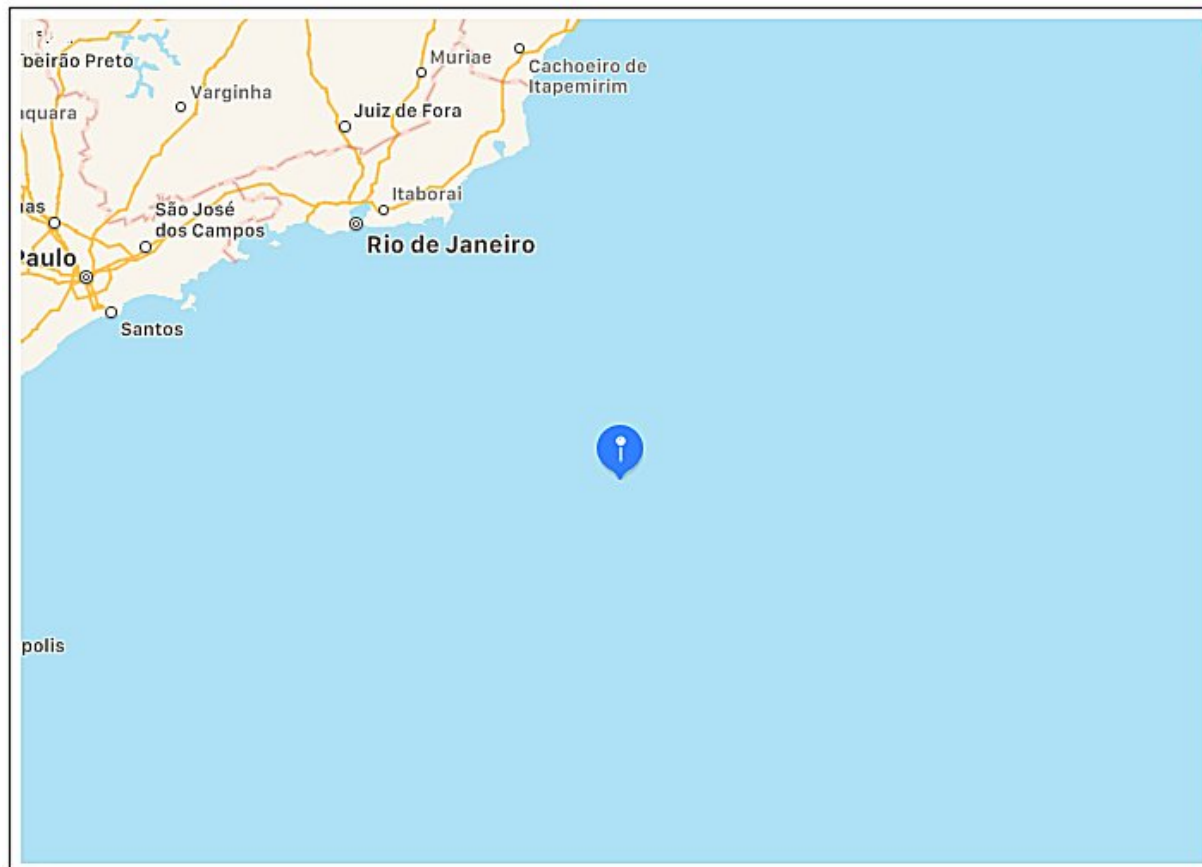
A horizontal Mowry completion by Houston-based **EOG Resources Inc.** initially flowed 1.004 Mbbbl of 52-degree-gravity oil, 9.207 MMcf of gas and 3.689 Mbbbl of water per day. The Powder River Basin discovery, #204-1102H Ballista, is in Section 11-41n-73w of Campbell County, Wyo. Production is from a 9,511-ft lateral that was drilled northward to 21,495 ft with a bottomhole location in Section 2-41n-73w. The true vertical depth is 11,861 ft. It was tested on a 52/64-in. choke after 55-stage fracturing between 12,424 and 21,386 ft, and the flowing casing pressure was 1,928 psi.



## MIDCONTINENT

### [Two Stack Play Discoveries Producing From Meramec](#)

Two Meramec producers were completed by **Continental Resources Inc.** in the Anadarko Basin Stack play. The wells are in Elm Grove Field in Blaine County, Okla. The #1-16-9HM Kerr FIU is in Section 16-13n-12w and flowed 15.8 MMcf of gas and 3.839 Mbbbl of water per day. The 24,104 ft well has a true vertical depth of 13,733 ft and bottomed to the north in Section 9-13n-12w. It was tested on a 34/64-in. choke and production is from a fracture-stimulated and acidized interval at 14,155-23,574 ft. About 5 miles to the northwest in Section 3-14n-12w, #1-30-31XHM Daughtey FIU was tested flowing 16.4 MMcf of gas, 33 bbl of 54-degree-gravity condensate and 3.073 Mbbbl of water per day. The 23,192-ft well has a true vertical depth of 13,522 ft and is producing from treated perforations between 13,110 and 23,028 ft. It was drilled to the south and the lateral bottomed in Section 31-14n-12w. Tested on a 36/64-in. choke, the shut-in tubing pressure was 4,600 psi and the flowing tubing pressure was 4,400 psi. Continental's headquarters are in Oklahoma City.



## INTERNATIONAL

### [Oil Discovery At Guanxuma Prospect In Santos Basin: 700 MMboe-1.3 Bboe.](#)

An **Equinor** wildcat well in the Guanxuma Prospect in Brazil's Santos Basin was announced as an oil discovery of 700 MMboe to 1.3 Bboe in recoverable reserves. The Stavanger, Norway-based company is currently evaluating the volumes and commercial potential of the well. It was drilled to 6,600 m in the deepwater Block BM-S-8 pre-salt area near Carcara Field. The #1-Guanxuma discovery well is part of the project to develop the block, including the unitization of Carcara Field with the Norte de Carcara area. Additional appraisal drilling is planned for a Norte de Carcara appraisal and another in Carcara Field. Equinor is the operator of BM-S-8 and #1-Guanxuma discovery with 36.5% interest in partnership with **ExxonMobil Corp.**, 36.5%, **Petrogal**, 17%, and **Barra Energia**, 10%.