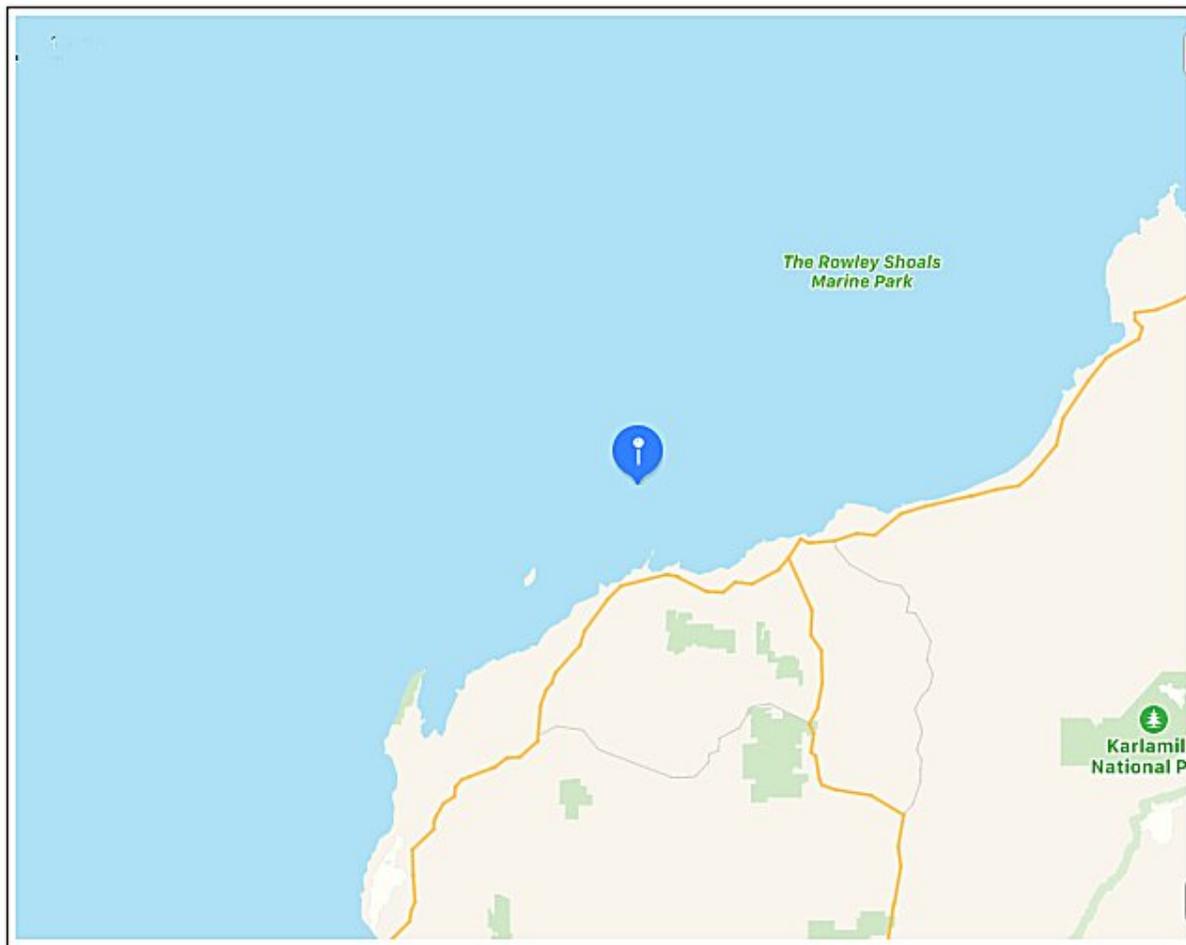


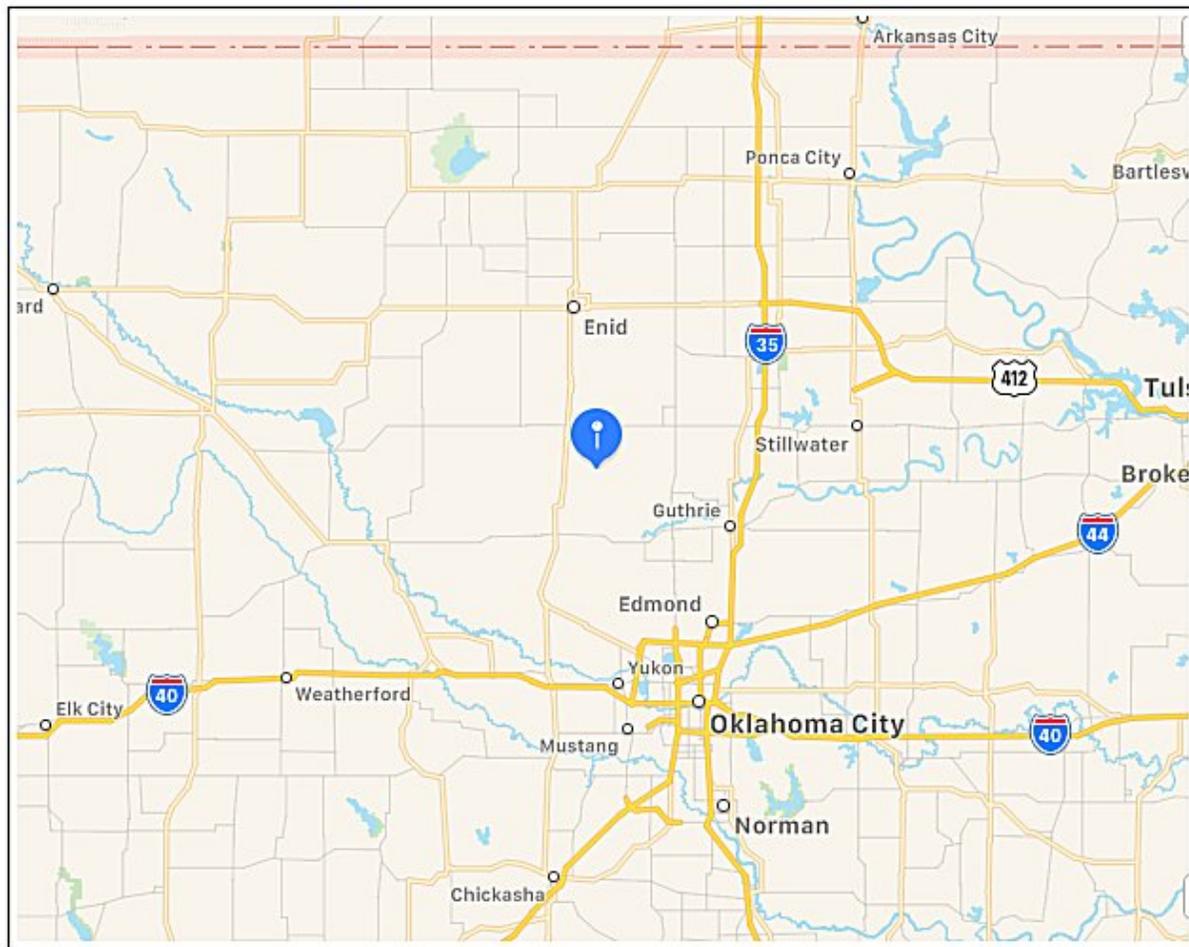
## Best of Activity Highlights: Week of December 31



### INTERNATIONAL

#### [Additional Oil Pay Found At Phoenix Project, Offshore Western Australia](#)

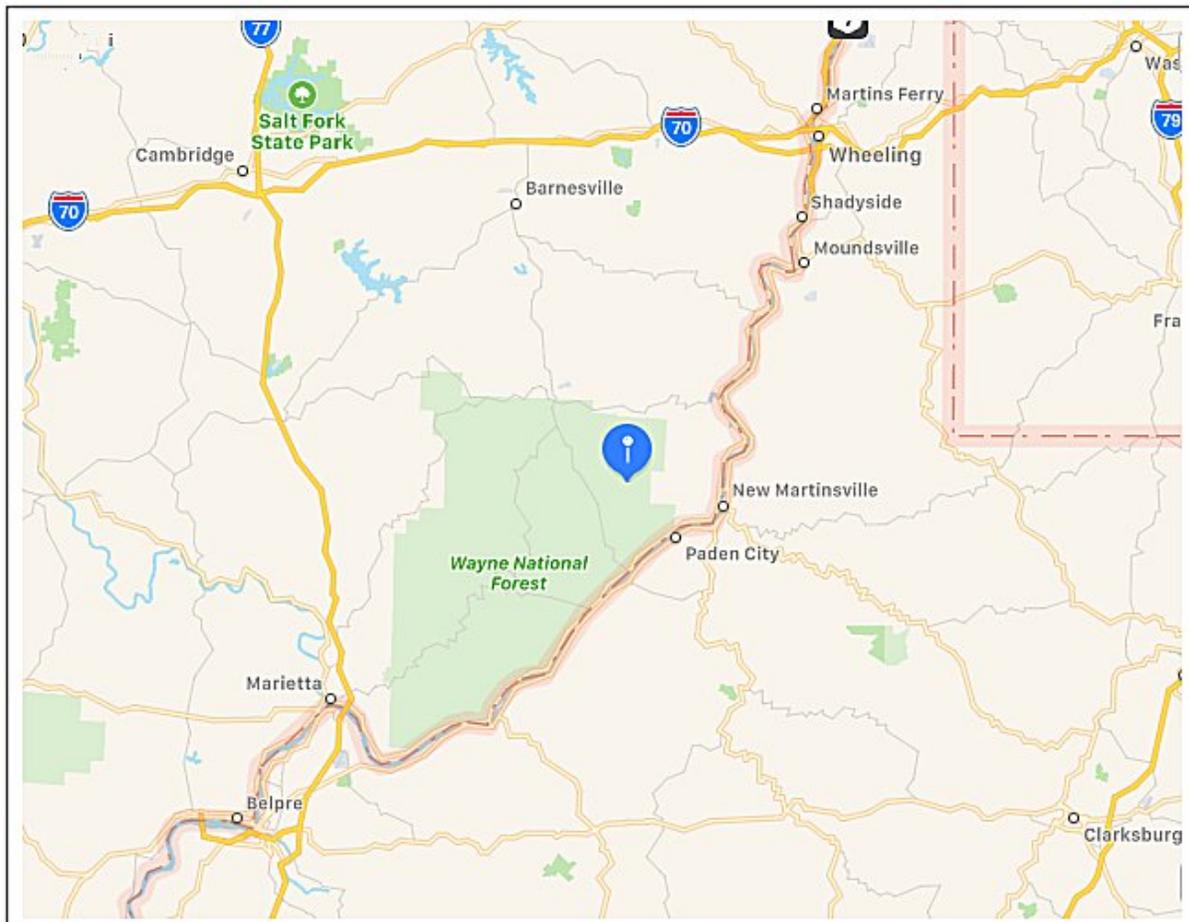
**Quadrant Energy Pty Ltd.** has confirmed that the company has made additional oil discoveries in Crespin and Milne Members at exploration well #1-Dorado in its Phoenix Project in offshore Western Australia's Block WA-437-P. Wireline evaluation found additional oil in Caley, as well as Crespin and Milne. Light oil was recovered from Crespin containing a gross hydrocarbon package of 50 m, a net oil pay thickness of 22 m and average porosities of 14%. Light oil was also recovered from Milne containing a gross hydrocarbon package of 30 m and a net pay thickness of 18 m with average porosity of 13%. According to Quadrant, pressure data has confirmed that the Dorado structure contains multiple oil columns in Caley, Crespin and Milne, with a gas and condensate column in Baxter and total net hydrocarbon pay of 132 m. No water was encountered in Caley, Baxter and Milne. Quadrant, based in Perth, is the operator of WA-437-P and #1-Dorado with 80% interest in partnership with **Carnarvon Petroleum** holding 20%.



## MIDCONTINENT

### [Stone Creek Completion Producing From Bypassed Oswego Reserves](#)

**Stone Creek Operating LLC** completed a horizontal producer targeting bypassed Oswego reserves that was tested flowing 1.23 Mbbl of 40-degree-gravity oil, 1.24 MMcf of gas and 1.4 Mbbl of water per day. The Oklahoma City-based company's #1 OH Koopa 23 is in Section 23-18n-6w in Kingfisher County, Okla. It was tested on a 58/64-in. choke with a shut-in tubing pressure of 1,846 psi and a flowing tubing pressure of 246 psi. It is producing from an acidized and fractured interval at 6,893-11,481 ft. The 11,599-ft well was drilled to the north and the true vertical depth is 6,383 ft.



## EASTERN

### [Long-Lateral Utica Venture Flows 40 MMcf Of Gas Per Day](#)

**Eclipse Resources Corp.** announced details on a horizontal “super-lateral” well in Monroe County, Ohio. The #5H Rolland C was tested flowing 40 MMcf of gas per day from Utica Shale before being shut in for offset operator activity. The Cranenest Field well is in Section 29, Antioch 7.5 Quad, and was drilled from a multiwell pad to 26,027 ft with a 15,285-ft northwest-trending lateral and a true vertical depth of 9,783 ft. The State College, Pa.-based company is about to begin completion operations at #2H Painter in Tioga County, Pa. The well was drilled to 25,017 ft, 11,250 ft true vertical, and bottomed about 2.5 miles to the southeast. The #2H Painter is an offset to #1H Painter, a horizontal Utica discovery completed in 2017 by **Travis Peak Resources LLC**.