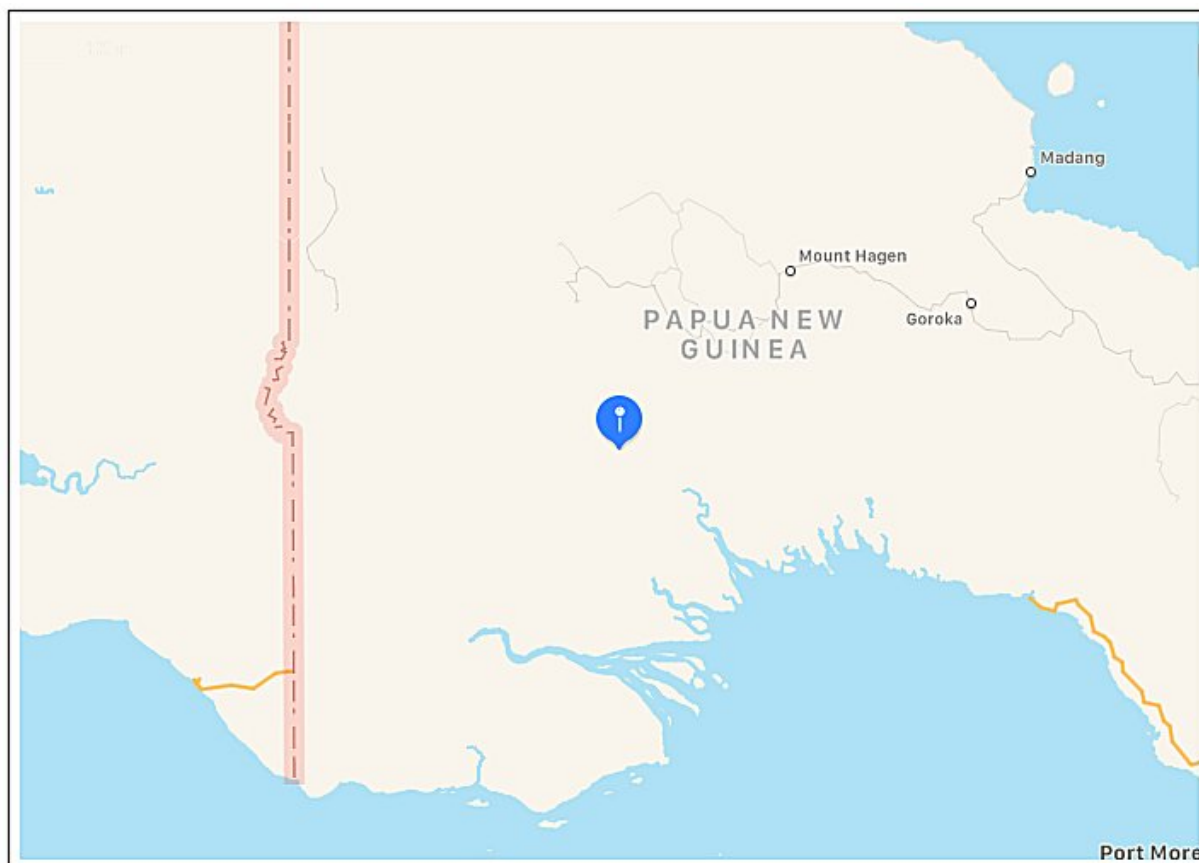


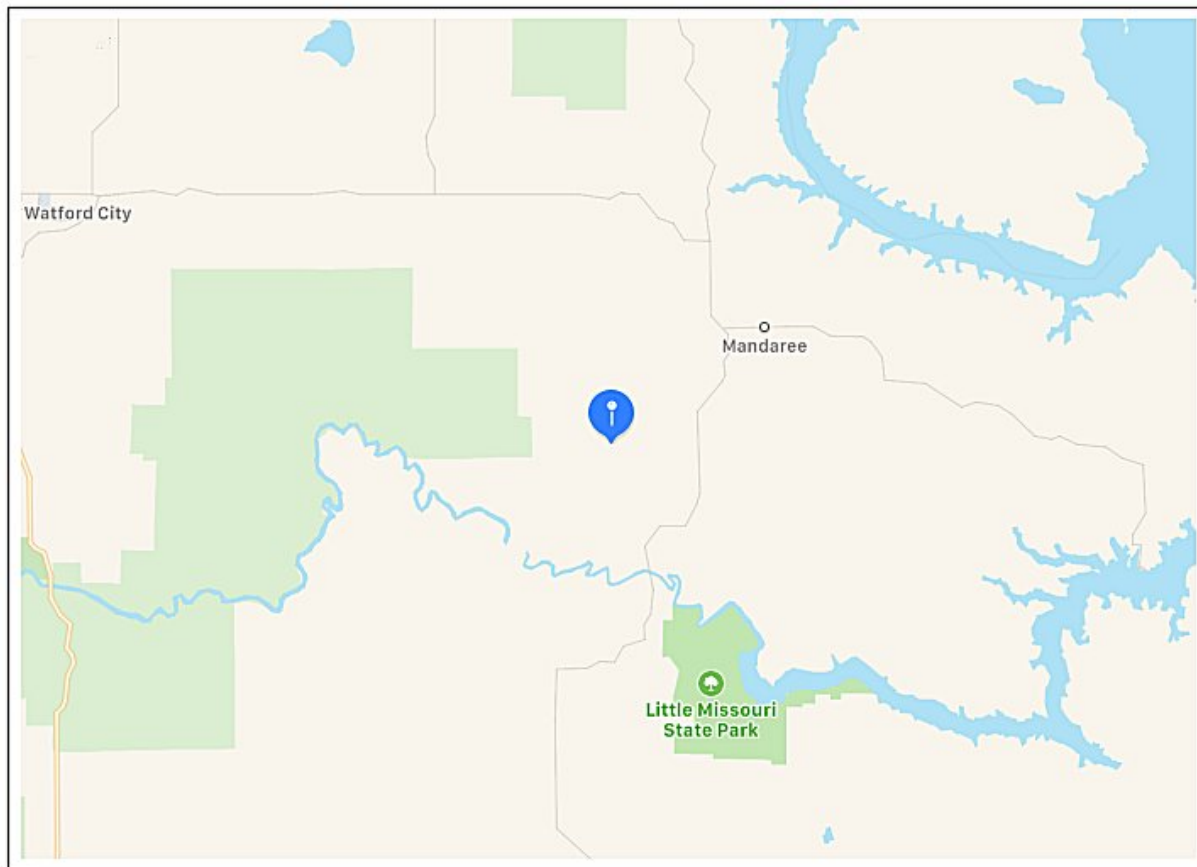
Best of Activity Highlights: Week of January 7



INTERNATIONAL

[Oil Search: 25 M Of Net Gas Pay In Toro, Hedinia Reservoir In Papua New Guinea](#)

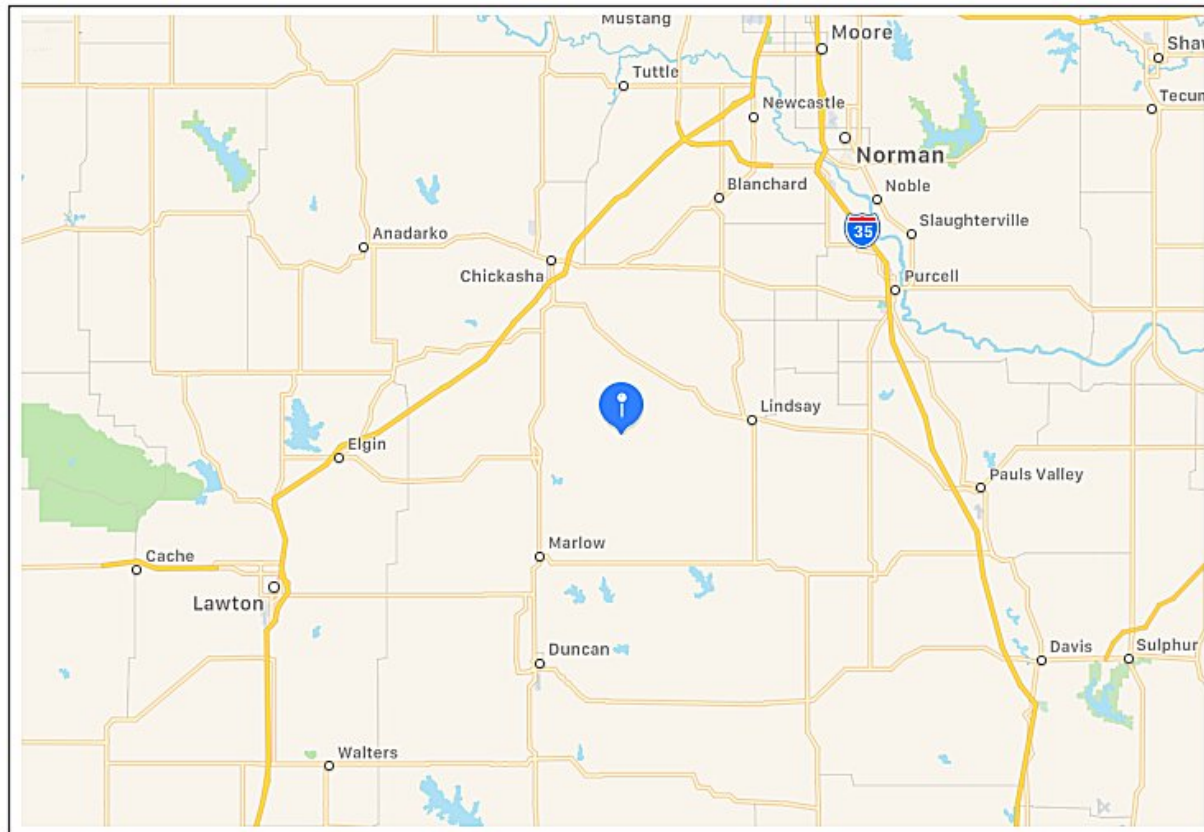
Oil Search Ltd. reported that it hit 25 m of net gas pay within the Toro and Hedinia reservoir at #3-Barikewa in Papua New Guinea's onshore Forelands region. According to the Sydney-based company, the appraisal well successfully intersected a gas-water contact in Hedinia. A drillstem test was performed in Toro at 1,729-43 m and flowed 35 MMcf of gas to the surface during testing on a 68/64-in. choke. Onsite analysis of the gas from the drillstem test and earlier wireline sampling confirms dry gas with approximately 20% nitrogen and very low levels of other impurities. The well is in permit area PRL9 and was drilled to 1,943 m. It will be plugged and abandoned after testing is complete. Participants in the well are Oil Search, 45.1%, **Barracuda**, 40.0%, and **NPCP Oil Co.**, 14.9%.



WESTERN

[High Volume Bakken, Three Forks Wells Completed At Drillpad In Dunn County, N.D.](#)

Marathon Oil Co. has completed a Bakken and a Three Forks producer on a common drillpad in irregular Section 4-148n-95w in Dunn County, N.D. The #42-5TFH Ryan flowed 3.438 Mbbbl of oil, 4.384 MMcf of gas and 3,104 Mbbbl of water per day from Upper Three Forks. It was drilled to 21,954 ft, 11,261 ft true vertical, with a bottomhole location in Section 6-148n-95w. It was tested on a 64/64-in. choke after 45-stage fracturing between 11,854 and 21,817 ft. The #41-5H Struthers-USA initially flowed 2.774 Mbbbl of oil, 3.049 MMcf of gas and 2.201 Mbbbl of water per day. It was tested on a 32/64-in. choke in a horizontal Middle Bakken interval at 11,950-21,958 ft after 45-stage fracturing. The lateral extends from 11,898 ft west-northwestward to 22,085 ft, 11,187 ft true vertical, and bottomed in Section 6-148n-95w.



MIDCONTINENT

[Woodford Well Tested Flowing 15 MMcf Of Gas, 419 boc Per Day](#)

A Woodford discovery by Oklahoma City-based **Gulfport Energy Corp.** flowed 14.1 MMcf of gas, with 419 bbl of 59-degree-gravity condensate and 2.797 Mbbl of water per day. The Scoop play venture, #3-15X10H Lilly, is in Section 15-4n-6w of Grady County, Okla. It was tested on a 34/64-in. choke with production from an acidized and fracture-stimulated interval at 15,056-21,872 ft. Drilled to 22,082 ft, 15,361 ft true vertical, it bottomed about 1.5 miles to the north in Section 10-4n-6w in Chitwood Field.