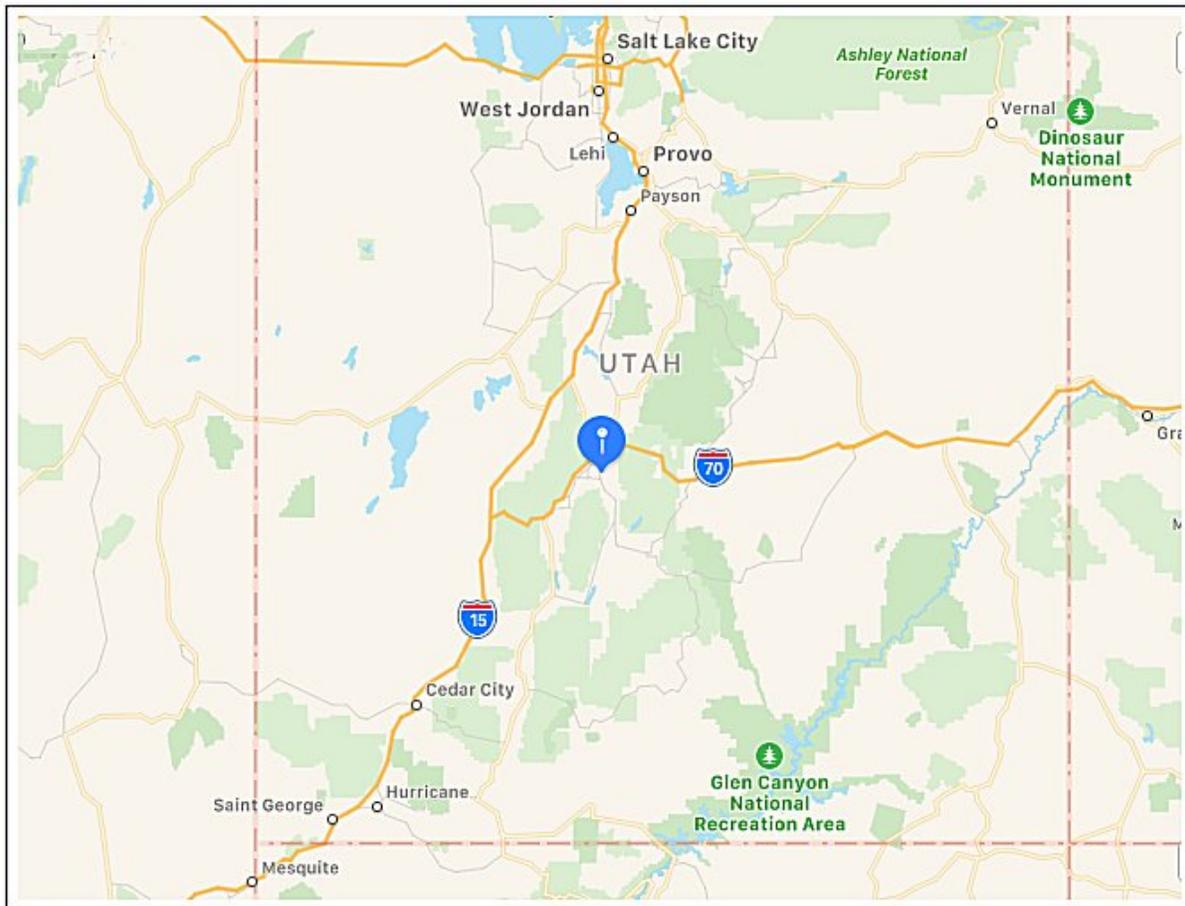


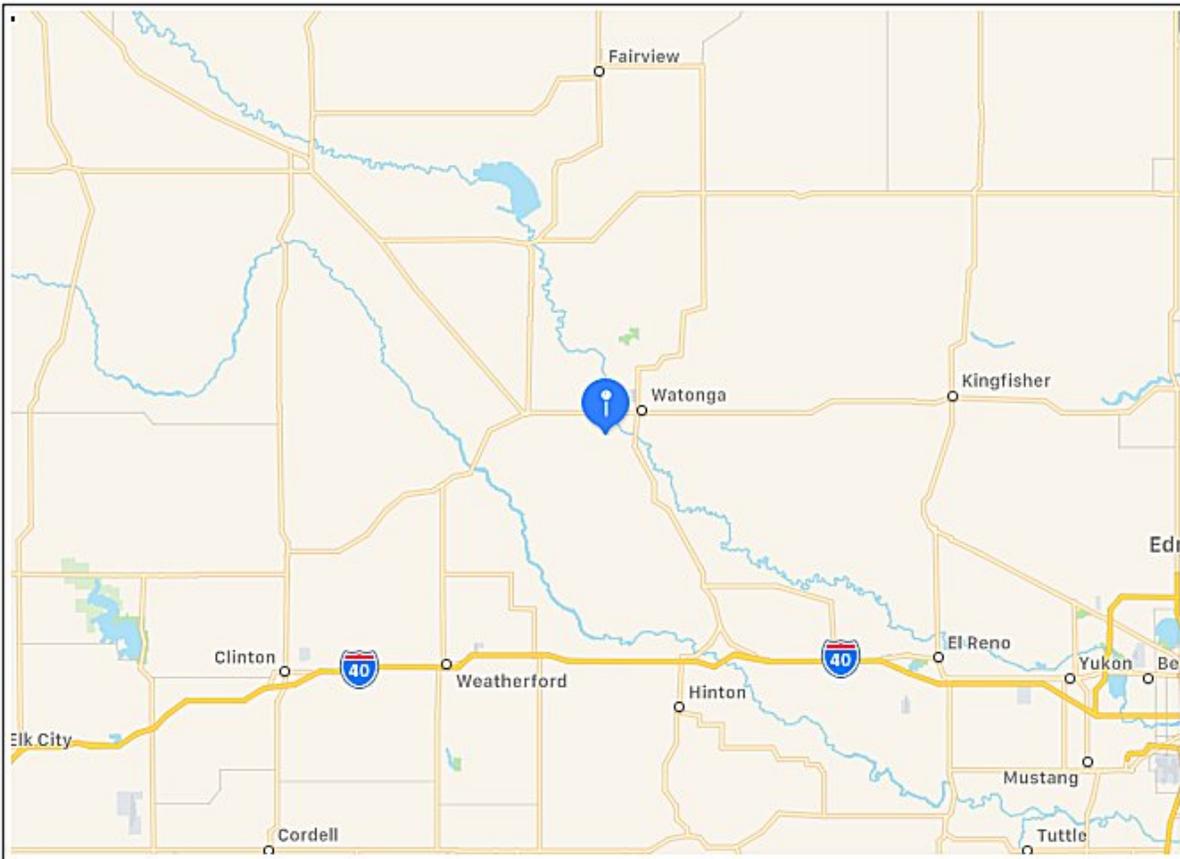
Best of Activity Highlights: Week of January 14



WESTERN

[Three Jurassic Navajo Producers Completed From Drillpad In Sevier County, Utah](#)

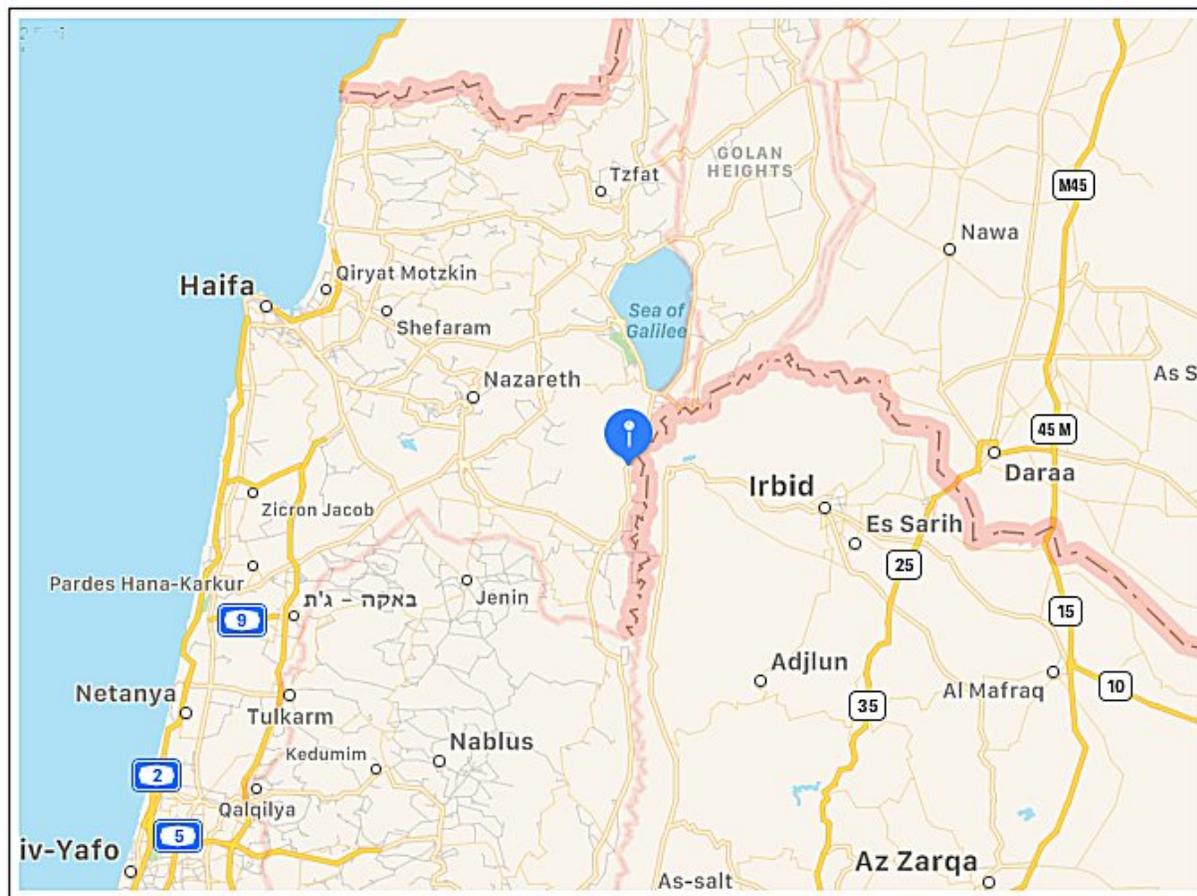
Wolverine Gas & Oil Co of Utah LLC completed three Jurassic Navajo producers from a drillpad on the Utah Hingeline in the company's Covenant Field in Section 20-23s-1w in Sevier County, Utah. The #17-15 Wolverine-Federal initially pumped 502 bbl of oil and 71 bbl of water from an undisclosed Navajo interval. It was directionally drilled northward to 6,804 ft, 6,737 ft true vertical. It bottomed in Section 17-23s-1w. The #18-2 Wolverine-Federal pumped 170 bbl of oil and 2 bbl of water per day. Production is from an undisclosed Navajo interval. It was directionally drilled northwestward to 7,560 ft, 6,590 ft true vertical. It bottomed in Section 18-23s-1w. The third well, #18-3 Wolverine-Federal, pumped 363 bbl of oil and 52 bbl of water per day from Navajo. It was directionally drilled northwestward to 6,774 ft, 6,700 ft true vertical and it bottomed in Section 18-23s-1w.



MIDCONTINENT

[Meramec Completion Flows 1.197 Mbbbl Of Oil, 9.45 MMcf Of Gas Per Day](#)

Oklahoma City-based **Devon Energy Corp.** announced that a Meramec discovery was tested flowing 1.197 Mbbbl of oil, 9.45 MMcf of gas and 2.248 Mbbbl of water per day at a horizontal well in Blaine County, Okla. The #1HX Porcupine 34_27-16N-12W is in Section 34-16n-12w and was tested on a 36/64-in. choke. Production is from a fracture-stimulated lateral at 11,433-21,120 ft. The well was drilled north about 2 miles and bottomed in Section 27-16n-12w. The true vertical depth is 11,055 ft. Additional information has not been released by the company.



INTERNATIONAL

[Test Results Announced From Exploration Well in Israel](#)

Zion Oil & Gas announced results from initial testing of exploration well #1-Megiddo-Jezreel in the Megiddo-Jezreel license area in eastern Israel. The well was targeting the Triassic-age Mohilla formation. Oil was found in a zone between 16,415 ft and 16,500 ft and mud logs indicated light oil, while wireline logging indicated other zones of interest. The well was cased, perforated, acidized and swabbed. During swabbing, the data confirms the well artificially flows at a rate of approximately 90-110 bbl of (unspecified) fluid per day. Based on operations, the Dallas-based company believes that there is an active petroleum system with mature source rocks and that the rocks have expelled hydrocarbons that have migrated into a trap which was drilled at the well. Additional targets could be tested.