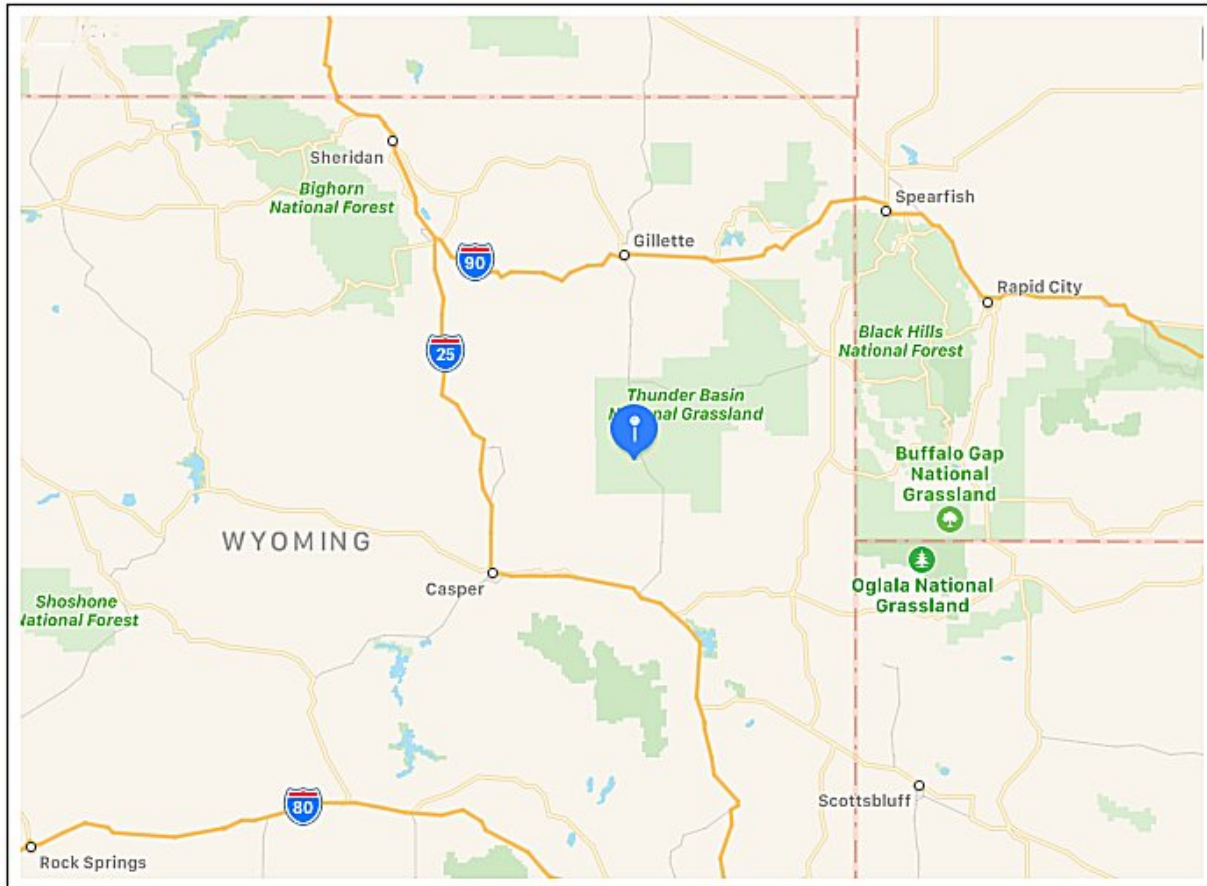


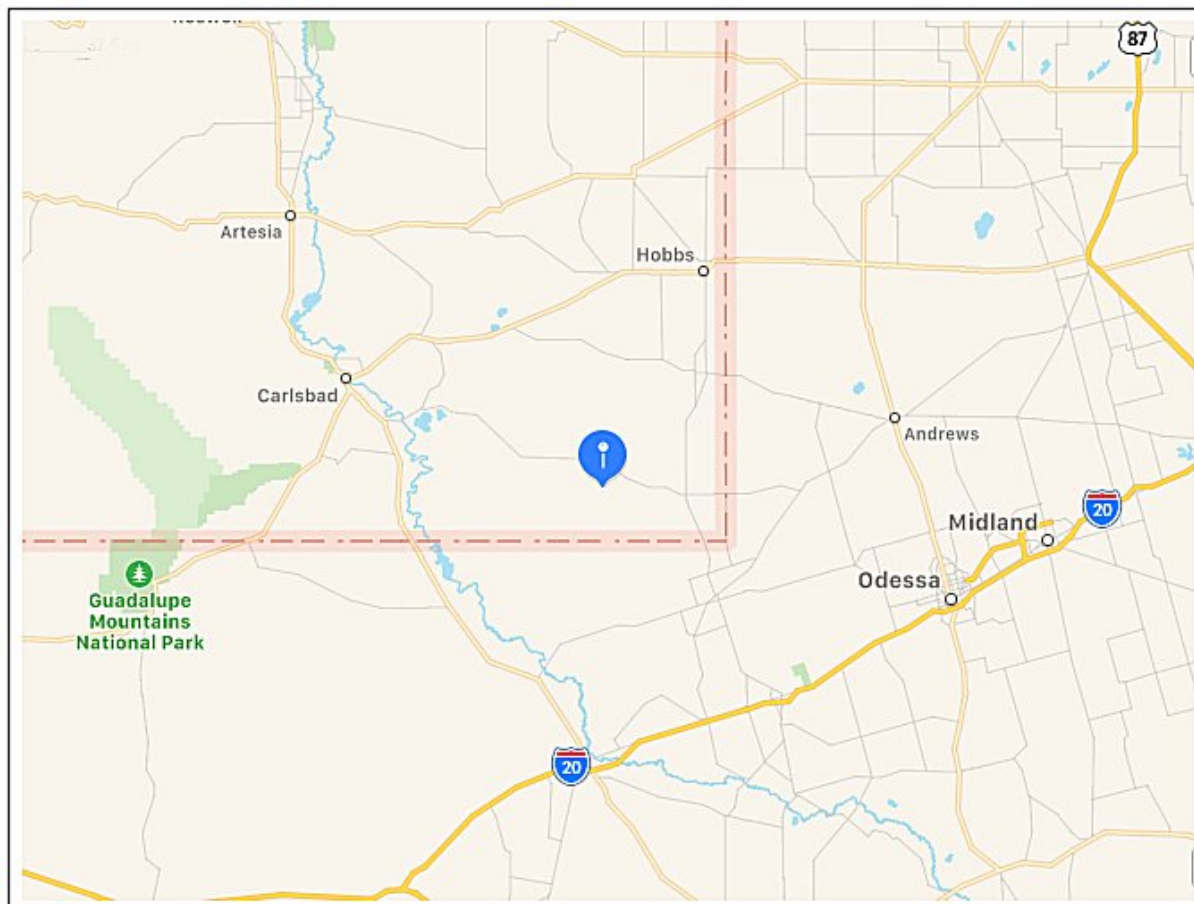
Best of Activity Highlights: Week of January 21



WESTERN

[Devon Energy: Turner Discovery Tested Flowing 2.236 Mbbl Of Oil, 3.01 MMcf/d.](#)

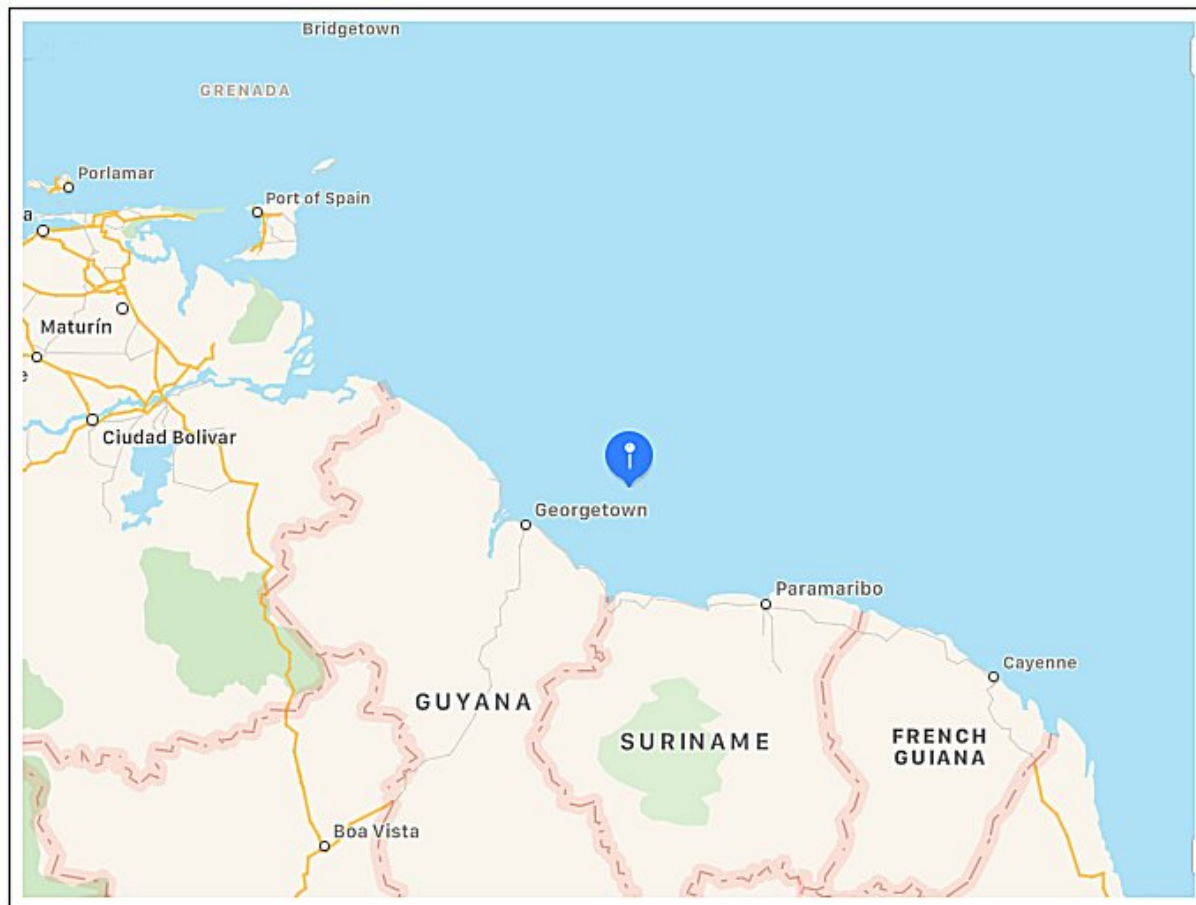
Oklahoma City-based **Devon Energy Corp.** has completed a horizontal Turner producer in Section 13-39n-72w of Converse County, Wyo. The Powder River Basin discovery, #13-43972-3XTLH RU JFW-Federal, initially flowed 2.326 Mbbl of 42-degree-gravity oil, 3.01 MMcf of gas and 1.899 Mbbl of water per day. It was drilled to the south to 20,674 ft, 10,940 ft true vertical, and bottomed in Section 24-39n-72w. Production is from a horizontal lateral that was tested between 11,192 and 20,512 ft on a 30/64-in. choke and fractured in 40 stages.



MIDCONTINENT

[New Wolfcamp Discovery Extends Pitchfork Ranch South Field](#)

IHS Markit reported that a Wolfcamp discovery by **Santo Petroleum** has extended Pitchfork Ranch South Field in Lea County, N.M. The #002H Ocotillo Sunrise 15 WA AP Fee flowed 1.461 Mbbbl of 46.6-degree-gravity crude, 2.349 MMcf of gas and 2.717 Mbbbl of water per day. Production is from acid- and fracture-treated perforations at 12,760-17,113 ft. The Delaware Basin well was drilled to 17,232 ft in Section 15-25s-34e. The lateral had a true vertical depth of 12,571 ft and bottomed about 1 mile to the south. It was tested on a 30/64-in. choke and the flowing casing pressure was 2,000 psi. The Artesia, N.M.-based company is underway at the parallel #001H Ocotillo Sunrise 15 WA BO Fee. The Wolfcamp venture has a planned depth of 17,310 ft, 12,556 ft true vertical, and is within one-half mile to the west in Section 15.



INTERNATIONAL

[New Offshore Guyana Discovery Hits 60 m of Oil-bearing Sandstone](#)

Another discovery was announced by **ExxonMobil Corp.** at the offshore Guyana's Stabroek block. The #1-Hammerhead encountered 60 m of high-quality, oil-bearing sandstone. The latest well is about 14 km south of #1-Liza and was drilled to 4,225 m and is in 1,150 m of water. According to the Houston-based company, there is potential for additional production from undrilled targets and the company plans additional exploration and appraisal drilling. A second exploration vessel will begin drilling at the Pluma prospect, which is about 27 km north of the discovery at #1-Turbot. ExxonMobil is the operator with 45%, and partners **Hess** and **CNOOC** with 30% and 25%, respectively.